



June 3, 2002

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED

JUN 04 2002

**DIVISION OF
OIL, GAS AND MINING**

RE: Applications for Permit to Drill: 5-23-8-17, 10-23R-8-17, and ~~11-23-8-17~~ !

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐
1b. TYPE OF WELL
OIL GAS SINGLE MULTIPLE
WELL ☒ WELL ☐ OTHER ☐ ZONE ☒ ZONE ☐

2. NAME OF OPERATOR
Inland Production Company
3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface NE/SW 1931' FSL 1990' FWL 4439309 Y 40.10144
At proposed Prod. Zone 587326 X -109.97548

5. LEASE DESIGNATION AND SERIAL NO.
UTU-76239
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
Canvasback
8. FARM OR LEASE NAME WELL NO
11-23-8-17
9. API WELL NO.
43-047-34605
10. FIELD AND POOL OR WILDCAT
Monument Butte
11. SEC., T., R., M., OR BLK
AND SURVEY OR AREA
NE/SW
Sec. 23, T8S, R17E
12. County
Uintah
13. STATE
UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 15.4 miles southwest of Myton, Utah
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to
Approx. 1931' f/lse line & 1931' f/unit line
16. NO. OF ACRES IN LEASE
473.84
17. NO. OF ACRES ASSIGNED TO THIS WELL
40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 1197'
19. PROPOSED DEPTH
6500'
20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5128' GR
22. APPROX. DATE WORK WILL START*
3rd Quarter 2002

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED

JUN 04 2002

DIVISION OF
OIL, GAS AND MINING

Federal Approval of this
Action is Necessary

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Marlene Crozier TITLE Permit Clerk DATE 6/3/02
(This space for Federal or State office use)

PERMIT NO. 43-047-34605 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL DATE 06-12-02
RECLAMATION SPECIALIST III

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T8S, R17E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, CANVASBACK UNIT
#11-23, LOCATED AS SHOWN IN THE NE
1/4 SW 1/4 OF SECTION 23, T8S, R17E,
S.L.B.&M. UTAH COUNTY, UTAH.

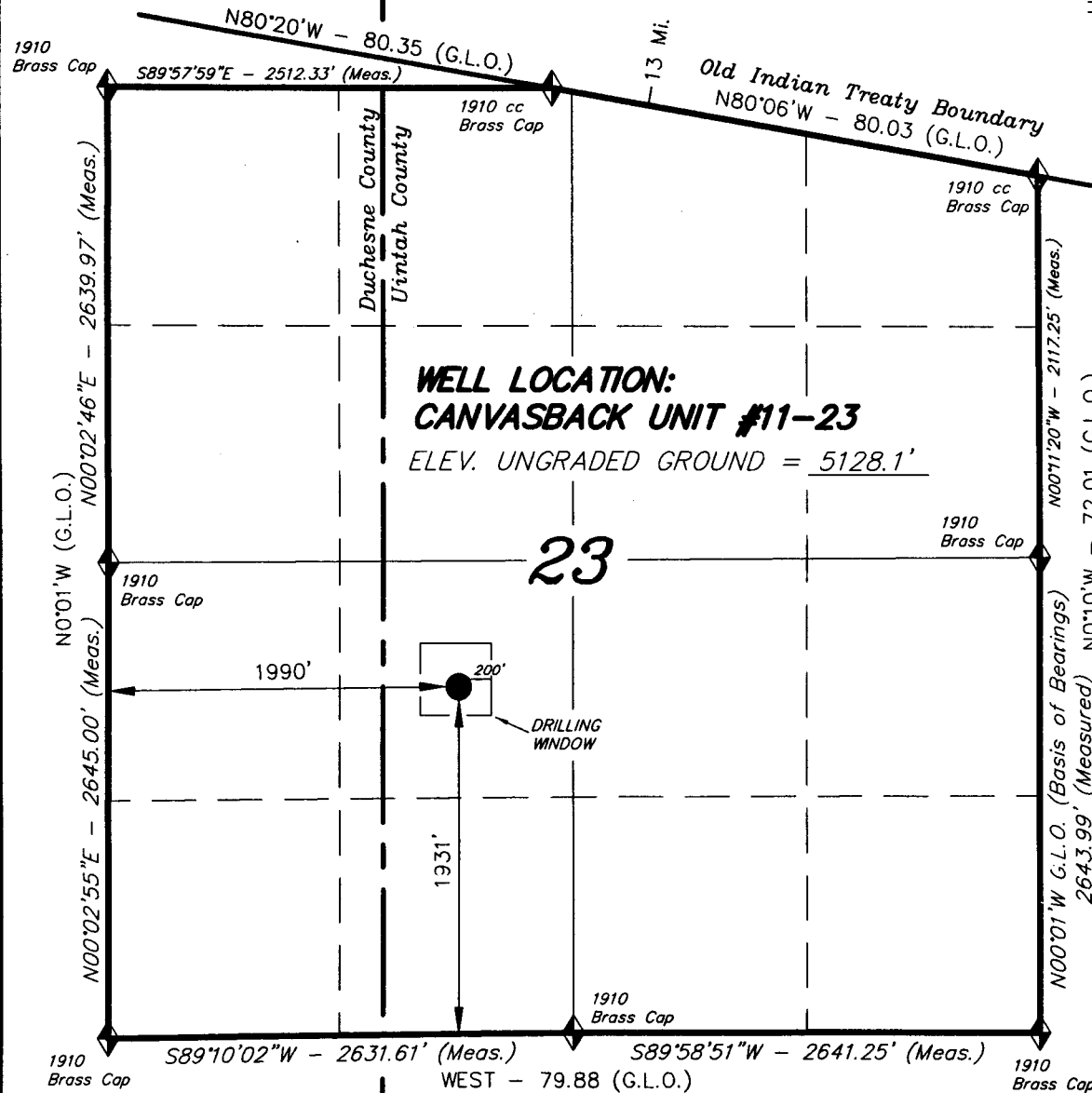


THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

Stacy W. Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH
STACY W. STEWART

TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84478
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: K.G.S.
DATE: 2-22-02	DRAWN BY: J.R.S.
NOTES:	FILE #



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

INLAND PRODUCTION COMPANY
CANVASBACK #11-23-8-17
NE/SW SECTION 23, T8S, R17E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1640' – 6500' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Monument Butte Field SOP.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Monument Butte Field SOP.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
CANVASBACK #11-23-8-17
NE/SW SECTION 23, T8S, R17E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **EXISTING ROADS**

See attached Topographic Map "A"

To reach Inland Production Company well location site Canvasback #11-23-8-17 located in the NE 1/4 SW 1/4 Section 23, T8S, R17E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 9.1 miles \pm to it's junction with an existing dirt road; proceed easterly - 3.7 miles \pm to it's junction with an existing road; proceed easterly - 1.0 mile \pm to it's junction with the beginning of the proposed access road; proceed along the proposed access road to the proposed well location.

2. **PLANNED ACCESS ROAD**

See Topographic Map "B" for the location of the proposed access road.

3. **LOCATION OF EXISTING WELLS**

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. **LOCATION AND TYPE OF WATER SUPPLY**

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Monument Butte Field SOP.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Paleontological Resource Survey and Archaeological Resource Survey for this area will be forthcoming.

Inland Production Company requests a 60' ROW for the Canvasback #11-23-8-17 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C."

Inland Production Company also requests a 60' ROW be granted for the Canvasback #11-23-8-17 to allow for construction of a 3" steel water injection line and a 3" poly water return line. Refer to Topographic Map "C."

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Brad Mecham

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #11-23-8-17 NE/SW Section 23, Township 8S, Range 17E: Lease UTU-76239 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and

subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

6/3/02

Date

Mandie Crozier

Mandie Crozier
Permit Clerk

Well No.: Canvasback 11-23-8-17

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Canvasback 11-23-8-17

API Number:

Lease Number: UTU-76239

Location: NE/SW Sec. 23, T8S, R17E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

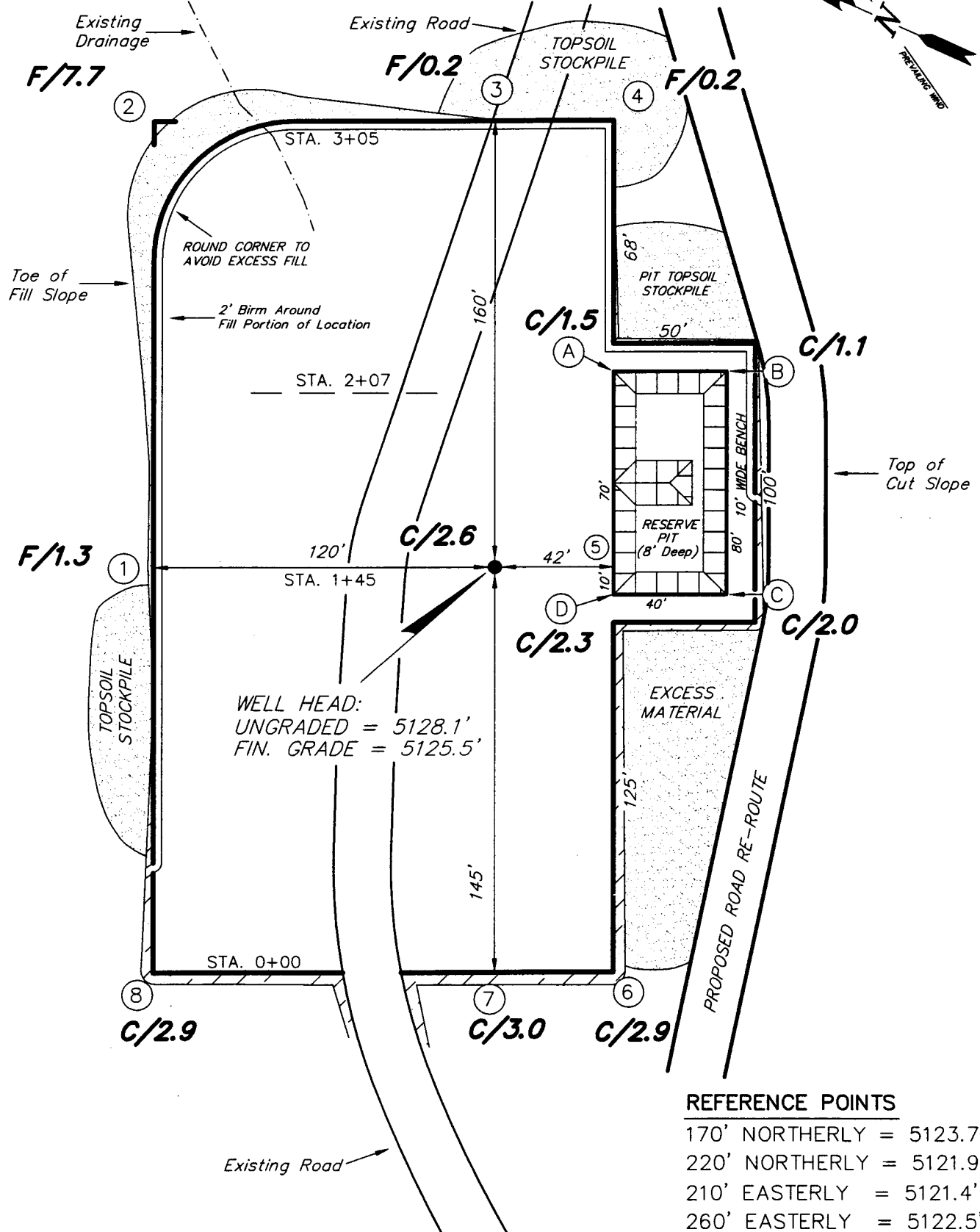
shadscale

Atriplex confertifolia

3 lbs/acre

INLAND PRODUCTION COMPANY

CANVASBACK UNIT #11-23
SEC. 23, T8S, R17E, S.L.B.&M.



REFERENCE POINTS

170' NORTHERLY = 5123.7'
220' NORTHERLY = 5121.9'
210' EASTERLY = 5121.4'
260' EASTERLY = 5122.5'

SURVEYED BY: K.G.S. D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

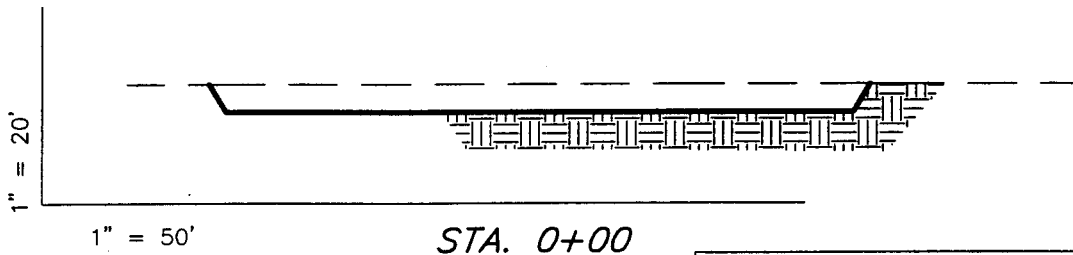
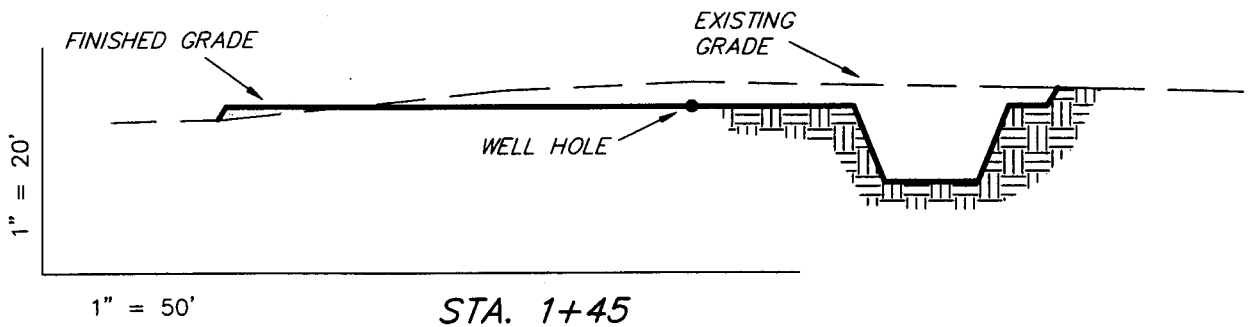
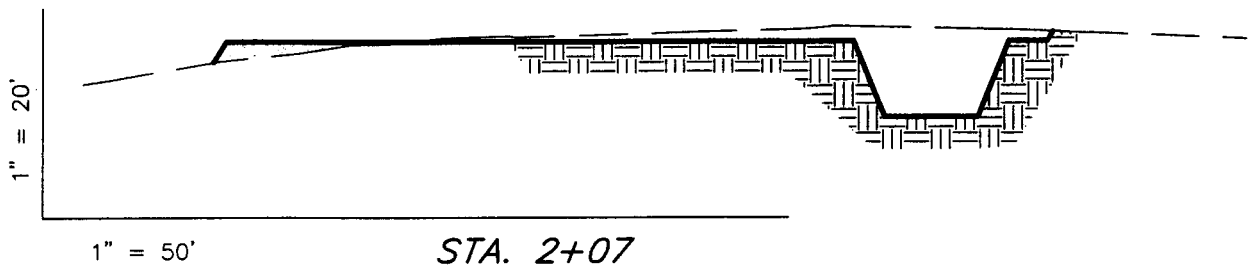
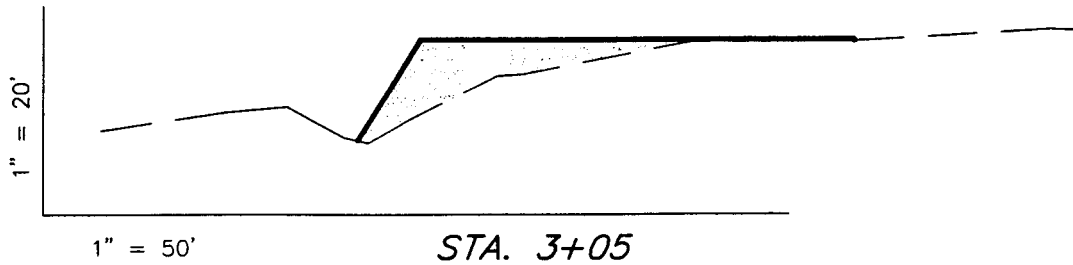
DATE: 2-22-02

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
CROSS SECTIONS
CANVASBACK UNIT #11-23



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,640	1,640	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	2,280	1,640	1,010	640

SURVEYED BY: K.G.S. D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

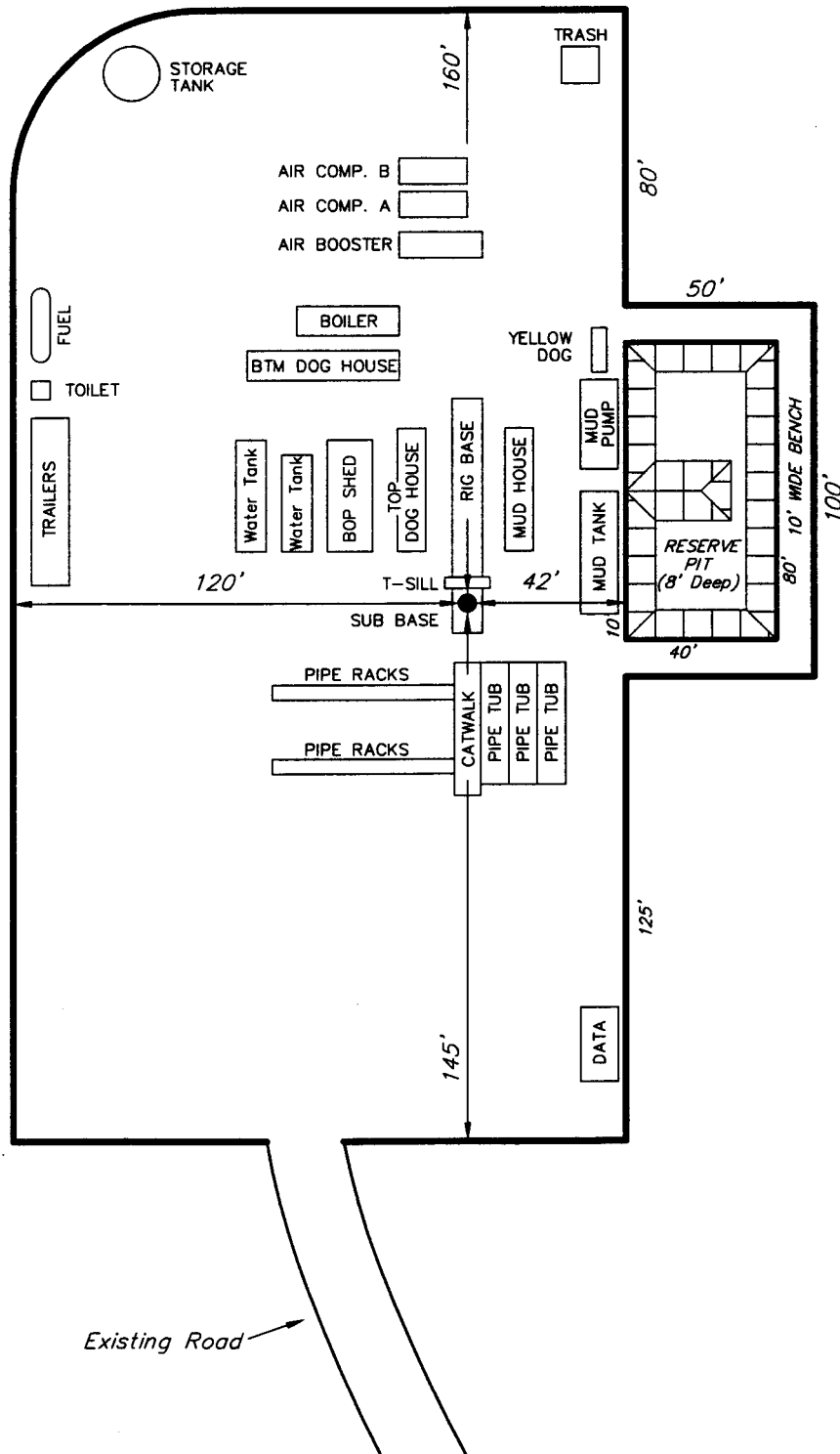
DATE: 2-22-02

Tri State
Land Surveying, Inc.
(435) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

CANVASBACK UNIT #11-23



SURVEYED BY: K.G.S. D.J.S.

SCALE: 1" = 50'

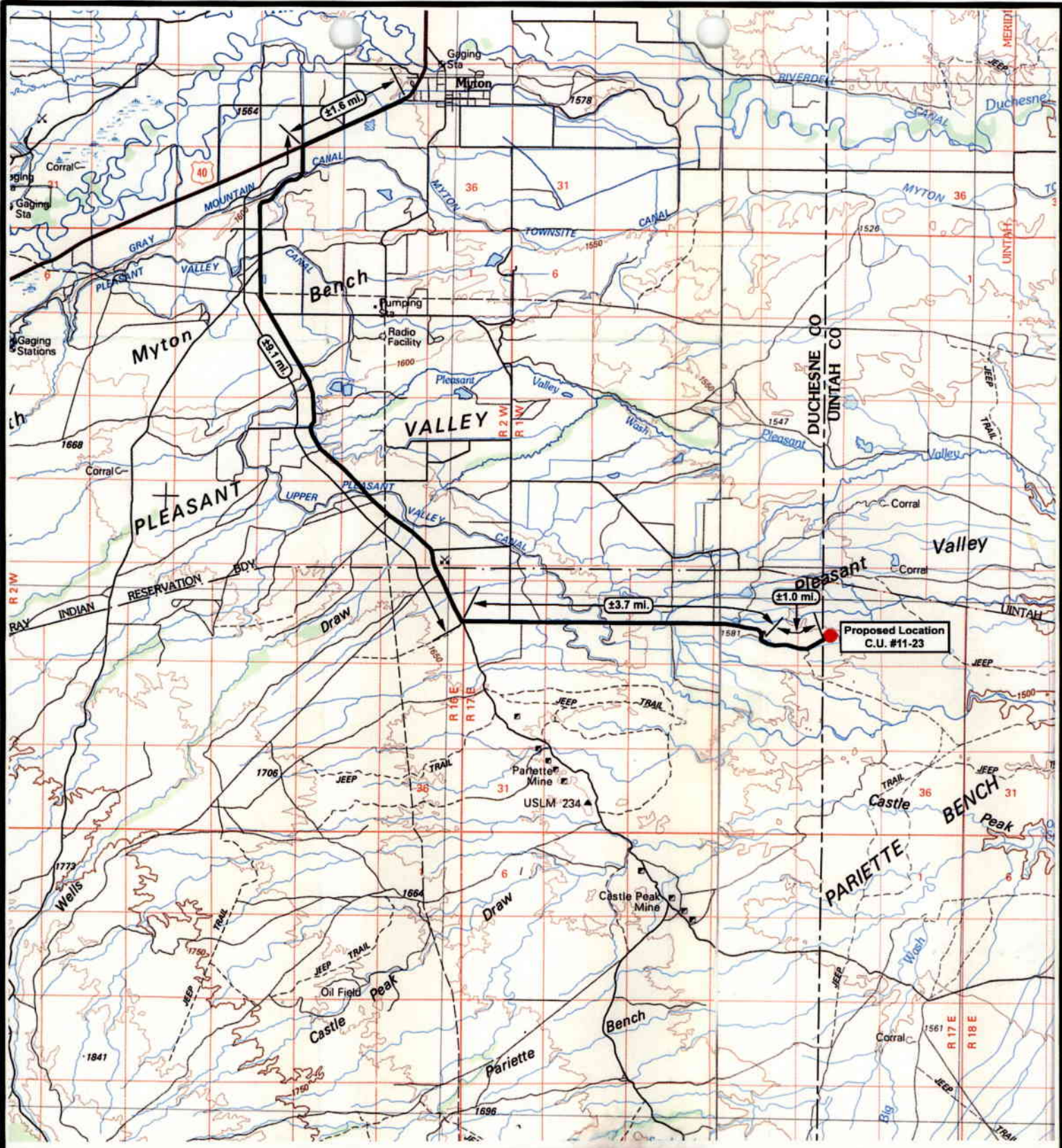
DRAWN BY: J.R.S.

DATE: 2-22-02

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078



**Canvasback Unit #11-23
SEC. 23, T8S, R17E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

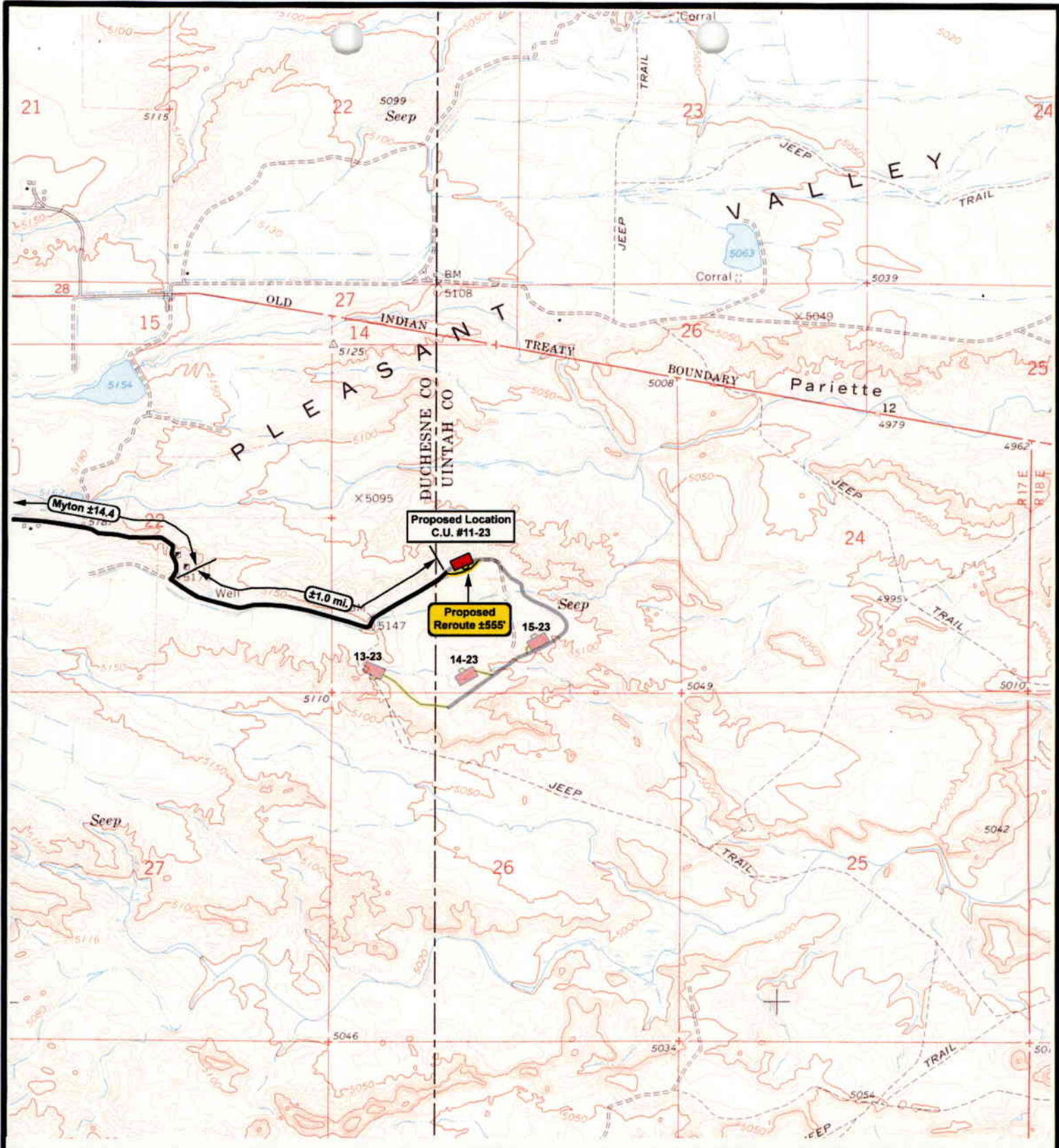
SCALE: 1" = 100,000'
DRAWN BY: D.J.
DATE: 02-27-2002

Legend

Existing Road

TOPOGRAPHIC MAP

"A"



Canvasback Unit #11-23
SEC. 23, T8S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'

DRAWN BY: D.J.

DATE: 02-27-2002

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"B"

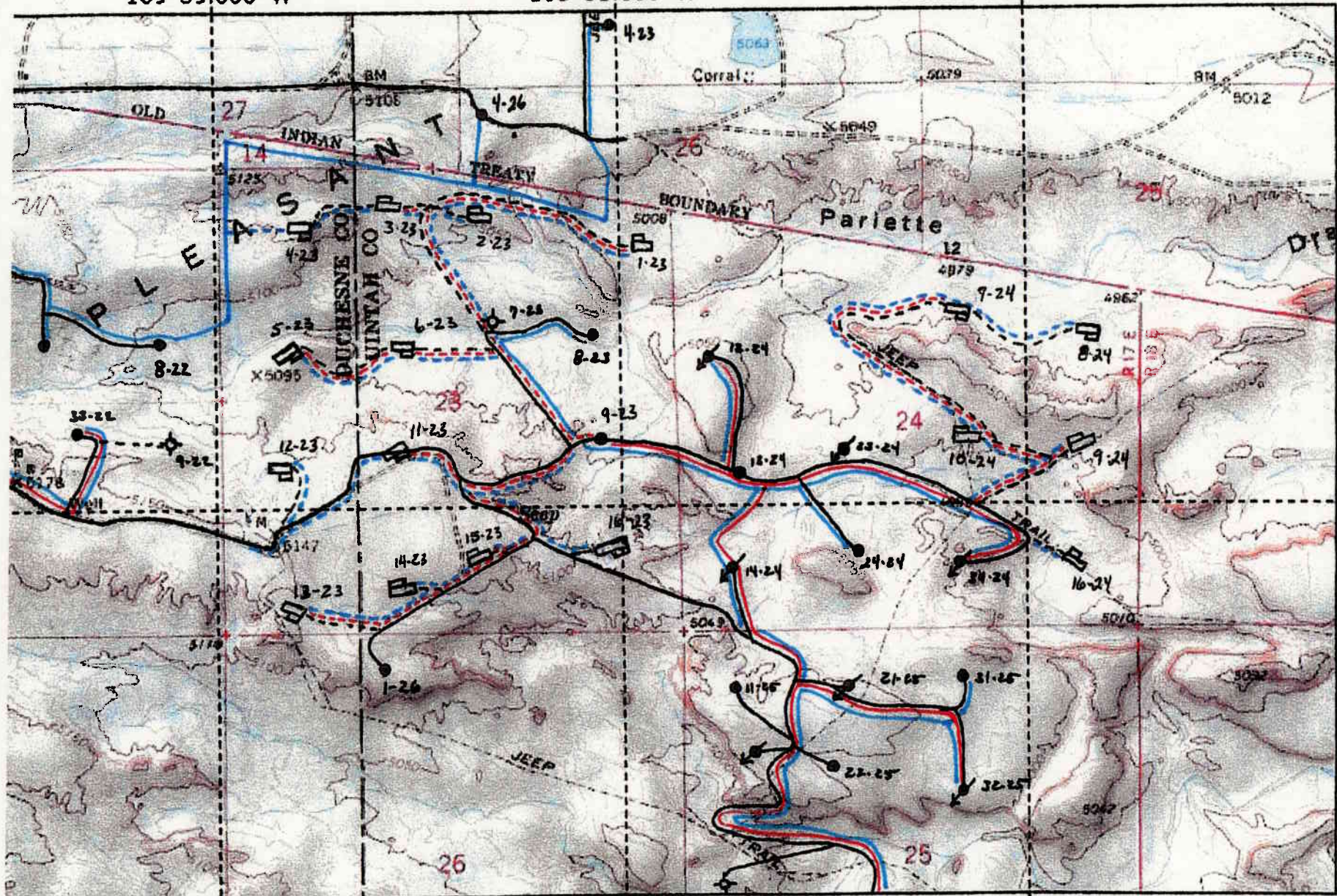
Topo Map "C"

TOPOI map printed on 01/28/02 from "Utah.tpo" and "Untitled.tpg"

109°59.000' W

109°58.000' W

WGS84 109°57.000' W

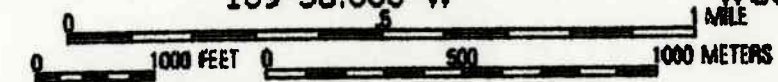


40°06.000' N

109°59.000' W

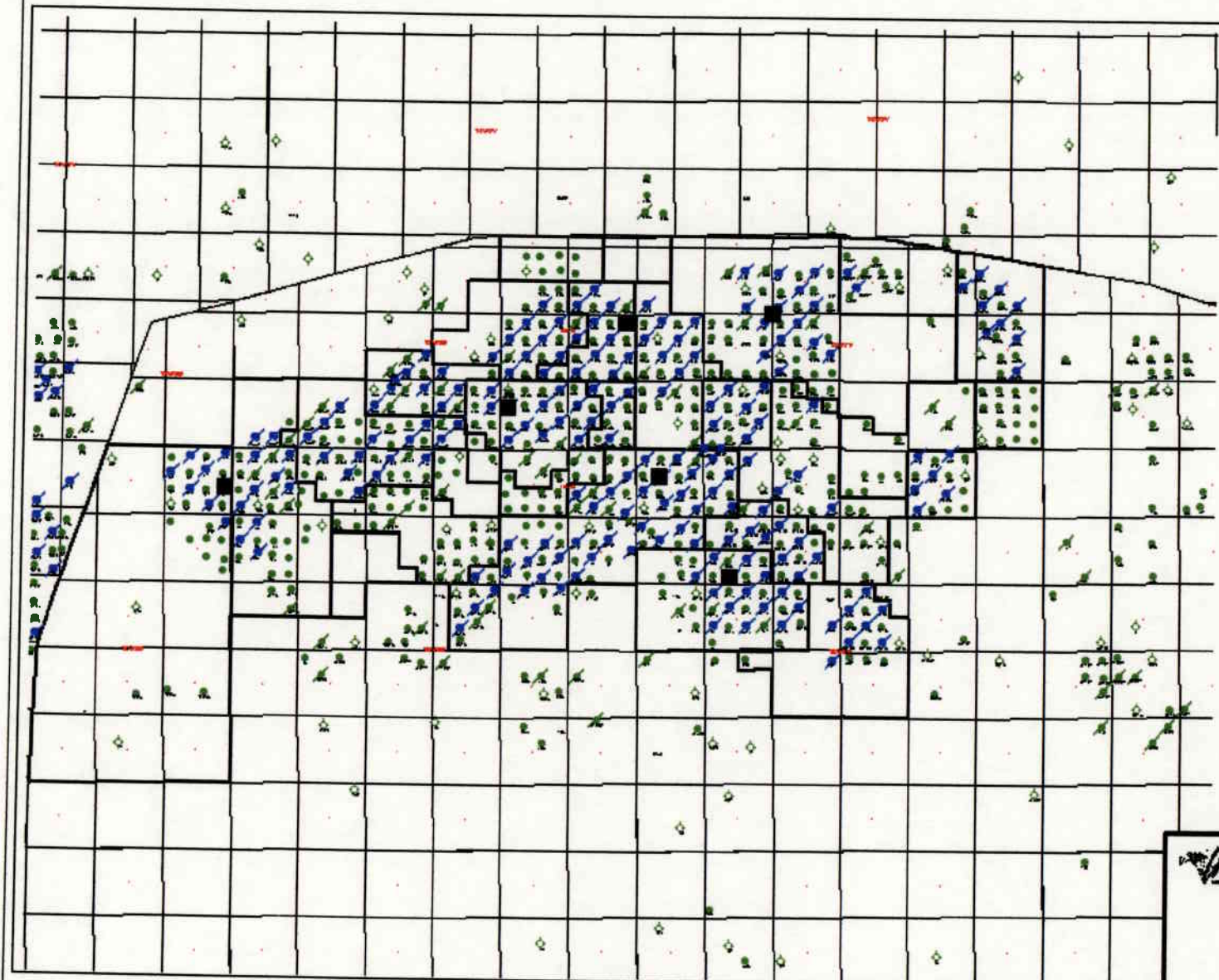
109°58.000' W

WGS84 109°57.000' W



Printed from TOPOI ©2000 National Geographic Holdings (www.topo.com)

- Proposed Road Line
- Proposed Water Line
- Proposed Gas Line
- Existing Gas Line
- Existing Water Line



- Section Status**
- Well Categories**
- Oil
 - Dry
 - Both
 - Well
 - Unit



Exhibit "A"

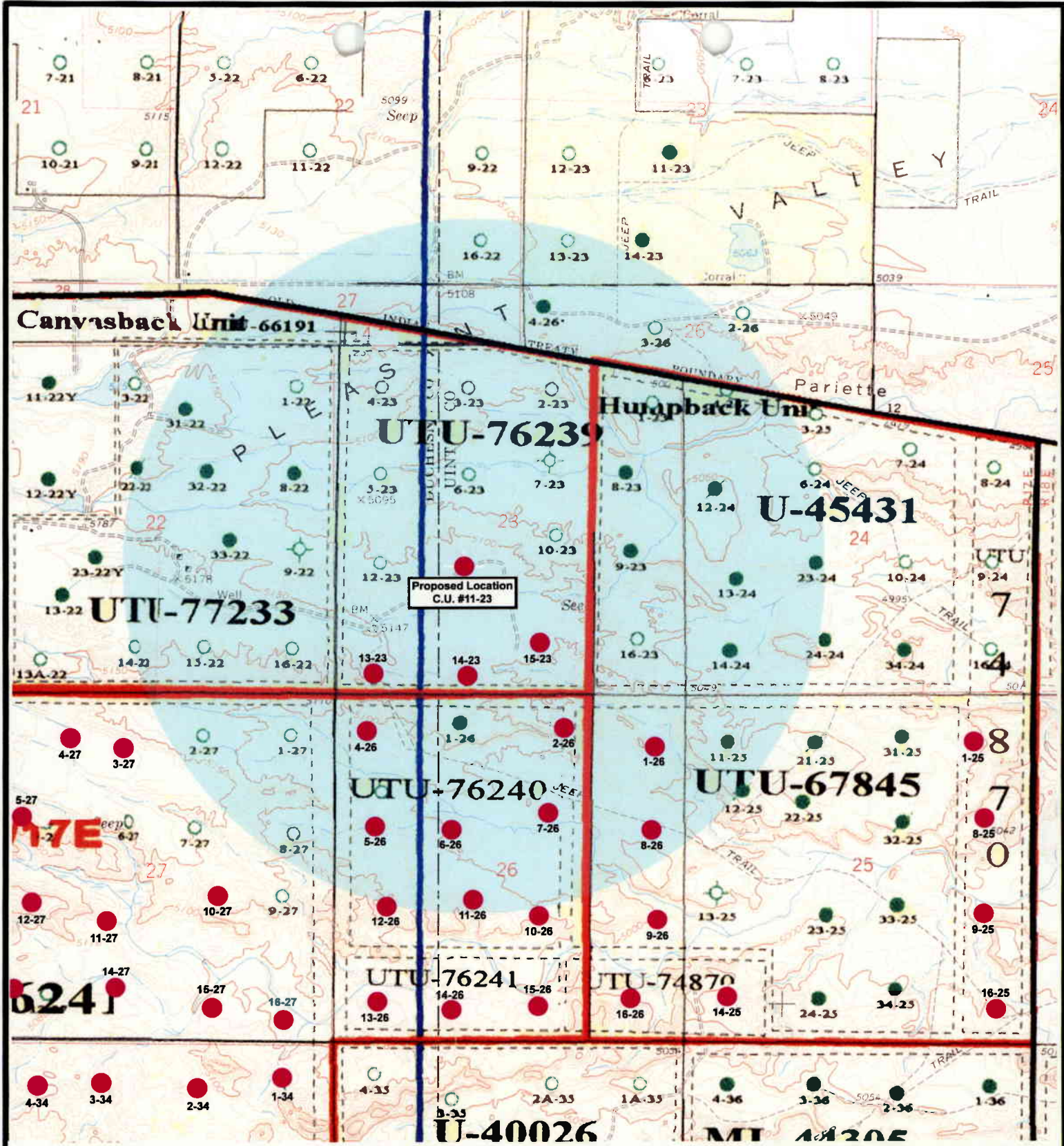
Landmark
a subsidiary of

430 2nd Street, Suite 700
Denver, Colorado 80202
Phone: (303) 555-9122

Uinta Basin
UINTA BASIN, UTAH
Buttress & Clinch Counties, Utah

2-21-82

10-1-82



Canvasback Unit #11-23
SEC. 23, T8S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
 DRAWN BY: D.J.
 DATE: 02-27-2002

Legend

- Proposed Locations
- One Mile Radius

Exhibit
"B"

2-M SYSTEM

Blowout Prevention Equipment Systems

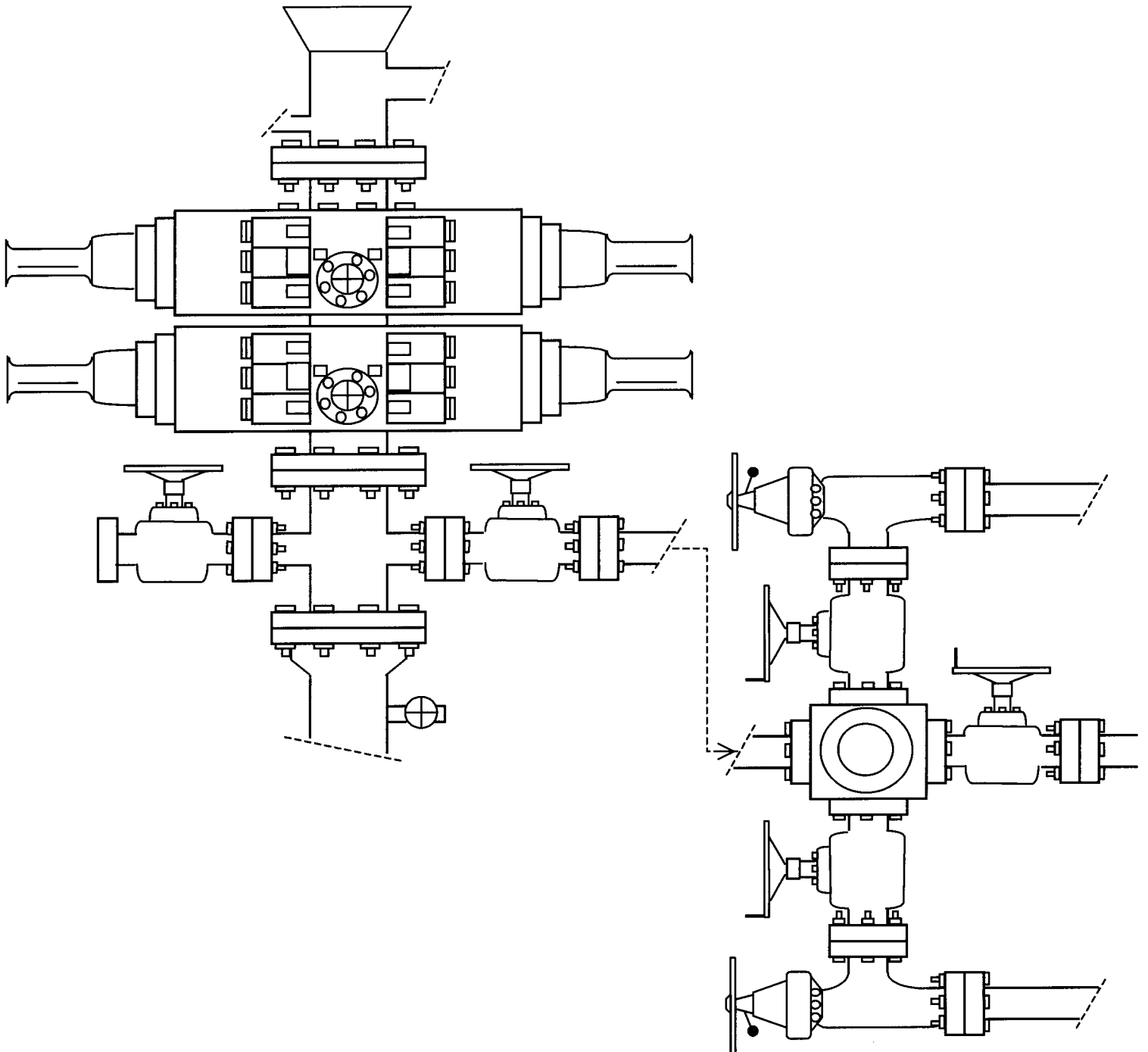


EXHIBIT C

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/04/2002

API NO. ASSIGNED: 43-047-34605

WELL NAME: CANVASBACK 11-23-8-17

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NESW 23 080S 170E

SURFACE: 1931 FSL 1990 FWL

BOTTOM: 1931 FSL 1990 FWL

UINTAH

MONUMENT BUTTE (105)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-76239

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.10144

LONGITUDE: 109.97548

RECEIVED AND/OR REVIEWED:

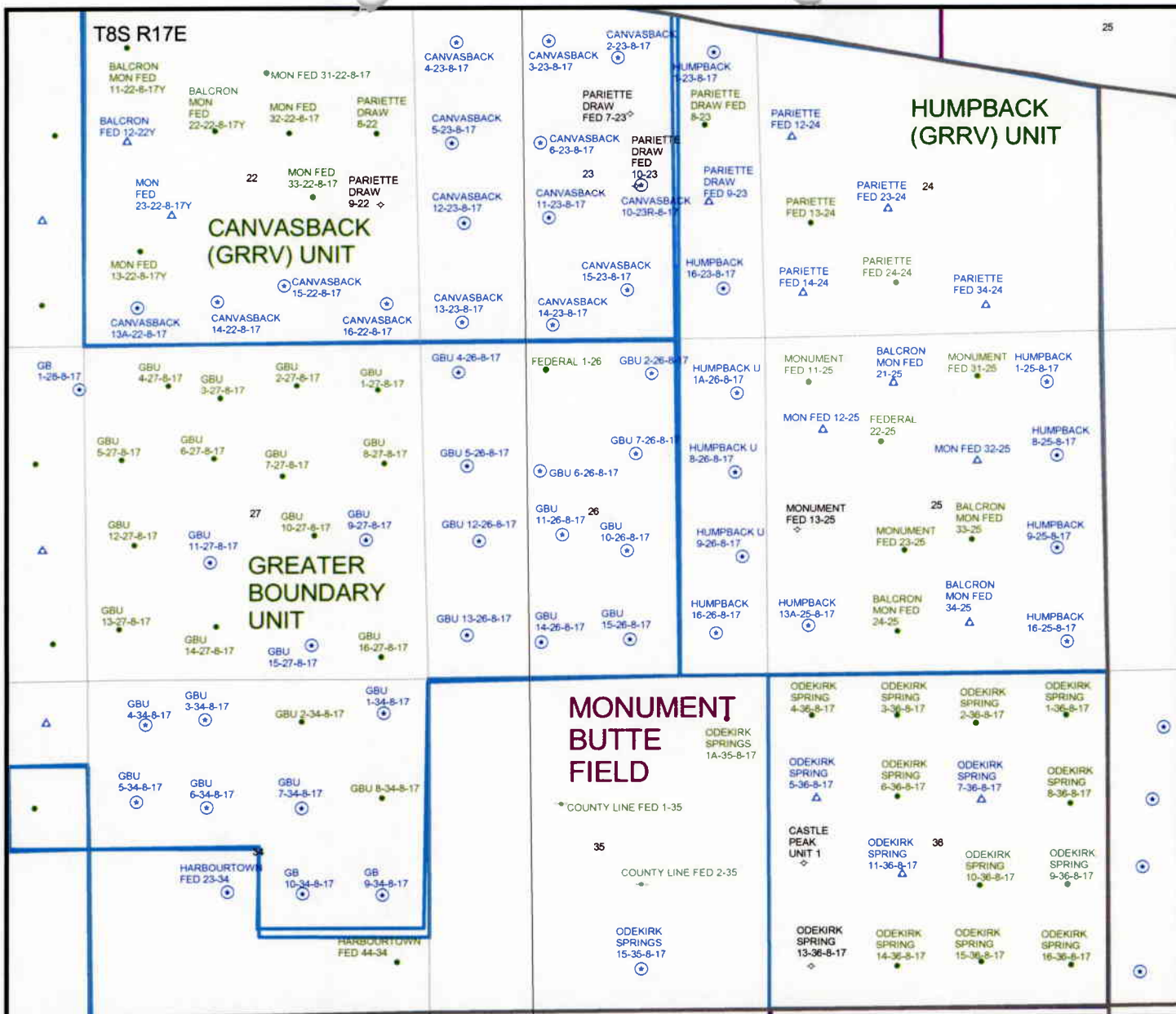
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. 4488944)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
 (No. MUNICIPAL)
☒ RDCC Review (Y/N)
 (Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.
 Unit CANVASBACK (GREEN RIVER)
 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
☒ Drilling Unit
 Board Cause No: 225-3
 Eff Date: 9-23-98
 Siting: ~~Not listed~~ (460' From U boundary)
 R649-3-11. Directional Drill

COMMENTS: MB Sop, Separate file

STIPULATIONS: 1-Federal Approval

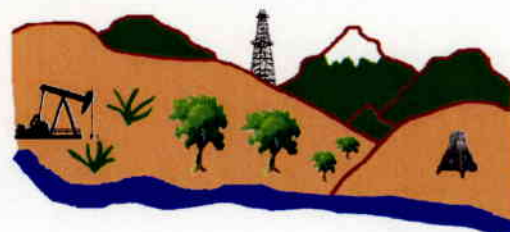


Operator Name: INLAND PROD CO (N5160)

Sec. 23 T8S R17E

Field: MONUMENT BUTTE (105)

County: UINTAH Unit: CANVASBACK



Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Township.shp
- Sections

Well Status

- x Gas Injection
- x Gas Storage
- x Location Abandoned
- o Location
- x Plugged
- x Producing Gas
- x Producing Oil
- x Shut-In Gas
- x Shut-In Oil
- x Temporarily Abandoned
- x Test Well
- x Water Injection
- x Water Supply
- x Water Disposal

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Utah Oil Gas and Mining



Prepared By: D. Mason
Date: 10-June-2002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 11, 2002

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2002 Plan of Development Canvasback Unit,
Duchesne County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2002 within the Canvasback Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-047-34606	Canvasback 10-23R-8-17	Sec. 23, T8S, R17E 2404 FSL 1940 FEL
43-047-34605	Canvasback 11-23-8-17	Sec. 23, T8S, R17E 1931 FSL 1990 FWL
43-013-32343	Canvasback 5-23-8-17	Sec. 23, T8S, R17E 2166 FNL 0606 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Canvasback Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 12, 2002

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

Re: Canvasback 11-23-8-17 Well, 1931' FSL, 1990' FWL, NE SW, Sec. 23, T. 8 South,
R. 17 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34605.

Sincerely,

for John R. Baza
Associate Director

pb
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Canvasback 11-23-8-17
API Number: 43-047-34605
Lease: UTU-76239

Location: NE SW **Sec.** 23 **T.** 8 South **R.** 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-76239

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

CANVASBACK

8. Well Name and No.

CANVASBACK 11-23-8-17

9. API Well No.

43-047-34605

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UINTAH COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well



2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1931 FSL 1990 FWL

NE/SW Section 23, T8S R17E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



TYPE OF ACTION



☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Permit Extension



☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-30-03

By: *[Signature]*

RECEIVED
JUN 25 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Title

Regulatory Specialist

Date

6/24/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34605
Well Name: Canvasback 11-23-8-17
Location: NE/SW Section 23, T8S R17E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 6/12/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Maurie Crozier
Signature

6/24/2003

Date

Title: Regulatory Specialist

Representing: Inland Production Company

009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 04 2002

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐

1b. TYPE OF WELL

OIL GAS SINGLE MULTIPLE
WELL ☒ WELL ☐ OTHER ☐ ZONE ☒ ZONE ☐

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

Route #3 Box 3630, Myton, UT 84052

Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At Surface NE/SW 1931' FSL 1990' FWL

At proposed Prod. Zone

5. LEASE DESIGNATION AND SERIAL NO.

UTU-76239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Canvasback

8. FARM OR LEASE NAME WELL NO

11-23-8-17

9. API WELL NO.

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

NE/SW

Sec. 23, T8S, R17E

12. County

Uintah

13. STATE

UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 15.4 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to

Approx. 1931' f/lease line & 1931' f/unit line

16. NO. OF ACRES IN LEASE

473.84

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

Approx. 1197'

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5128' GR

22. APPROX. DATE WORK WILL START*

3rd Quarter 2002

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Marlene Crozier

TITLE

Permit Clerk

DATE

6/3/02

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

NOTICE OF APPROVAL

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Richard D. Leavitt

TITLE

Assistant Field Manager
Mineral Resources

DATE

07/04/2003

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
JUL 09 2003
DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company.

Well Name & Number: Canvasback 11-23-8-17

Lease Number: U-76239

API Number: 43-047-34605

Location: NESW Sec. 23 T.8S R. 17E

Agreement: Canvasback Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

The area contains several east-west trending normal faults that are associated with the Duchesne fault zone. If a fault is encountered during drilling, it could cause loss circulation and severe drilling difficulties.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: INLAND PRODUCTION COMPANYWell Name: CANVASBACK 11-23-8-17Api No: 43-047-34605 Lease Type: FEDERALSection 23 Township 08S Range 17E County UINTAHDrilling Contractor LEON ROSS RIG # 14**SPUDDED:**Date 03/04/04Time 7:00 AMHow DRY**Drilling will commence:** _____Reported by PAT WISENERTelephone # 1-435-823-7468Date 03/10/2004 Signed CHD

006

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5180

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12299	43-047-34605	Canvasback 11-23-8-17	NE/SW	23	8S	17E	Uintah	March 4, 2004	3/11/04

WELL 1 COMMENTS:

GPRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or well well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(389)

RECEIVED

MAR 09 2004

DIV. OF OIL, GAS & MINING

Kebbie S. Jones
Signature

Kebbie S. Jones

Production Clerk

March 8, 2004

Title

Date

INLAND

4356453031

11:36

03/08/2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1931 FSL 1990 FWL NE/SW Section 23, T8S R17E

5. Lease Designation and Serial No.

UTU-76239

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

CANVASBACK

8. Well Name and No.

CANVASBACK 11-23-8-17

9. API Well No.

43-047-34605

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Spud Notice**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 3-04-04. MIRU Ross # 15. Drill 307' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 312' KB. On 3-08-04. cement with 150 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3 bbls cement to pit. WOC.

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener

Title

Drilling Foreman

Date

3/9/2004

Pat Wisener

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

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RECEIVED

MAR 10 2004

DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 312.12

LAST CASING 8 5/8" SET AT 312'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Canvasback 11-23-8-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		41.21' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	301.27
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	303.12
TOTAL LENGTH OF STRING	303.12	7	LESS CUT OFF PIECE	3
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG	12
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	312.12
TOTAL	301.27	7	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	301.27	7		
TIMING	1ST STAGE			
BEGIN RUN CSG.	SPUD	3/4/2004	GOOD CIRC THRU JOB	YES
CSG. IN HOLE	7:00am		Bbls CMT CIRC TO SURFACE	3
BEGIN CIRC			RECIPROCATED PIPE FOR	THRU FT STROKE
BEGIN PUMP CMT			DID BACK PRES. VALVE HOLD ?	N/A
BEGIN DSPL. CMT			BUMPED PLUG TO	230 PSI
PLUG DOWN	Cemented	3/8/2004		

CEMENT USED	CEMENT COMPANY- BJ		
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	150	Class "G" w/ 2% CaCl2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	

COMPANY REPRESENTATIVE Pat Wisener

RECEIVED
 DATE 3/8/2004
MAR 10 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

0.08

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-76239

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

CANVASBACK

8. Well Name and No.

CANVASBACK 11-23-8-17

9. API Well No.

43-042-34605

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

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4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1931 FSL 1990 FWL NE/SW Section 23, T8S R17E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status Report**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 04/28/04. MIRU Patterson # 155. Set equipment. Pressure test Bop's, Kelly, & TIW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal BLM office was notified of test. PU BHA and tag cement @ 250'. Drill out cement & shoe. Continue to drill a 77/8" hole with fresh water to a depth of 6439'. Lay down drill string, BHA. Open hole log from TD to surface. PU & MU guide shoe, 1 jt 51/2" J-55 15.5 # csgn. Float collar, & 145 Jt's 51/2" J-55 15.5# csgn. Set @ 6428' KB. Cement with 400 sks Prem Lite II w/ 3% KCL, 10 % Gel, 3#"s sk CSE, 2#"s sk Kolseal, .5% Sms, 1/2# sks Celloflake. Mixed @ 11.0 ppg, >3.42 yld. Followed by 632 sks 50/50 Poz w/ 3% KCL, 2% Gel, .05% Static free, 1/4# sk Celloflake. Mixed @ 14.4 ppg, > 1.24 yld. Drop plug displace with 151 bbls fresh water, 1 BBL cement to surface. Nipple down BOP's and slips @ 123,000. EST. Cement top@ surface.

MAY 11 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Floyd Mitchell
Floyd Mitchell

Title

Drilling Foreman

Date

05/07/04

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

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INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6428.59

Flt cllr @ 6408'

LAST CASING 8 5/8" SET AT 315'

OPERATOR Inland Production Company

DATUM 12' KB

WELL Canvasback 11-23-8-17

DATUM TO CUT OFF CASING 12

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE

CONTRACTOR & RIG # Patterson # 155

TD DRILLER 6439' LOGGER

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH	
		Landing Jt					14	
		6' @ 4007'						
145	5 1/2"	IPS LT & C casing	15.5#	J-55	8rd	A	6396.34	
		Float collar					0.6	
1	5 1/2"	IPS LT&C csg	15.5#	J-55	8rd	A	20	
		GUIDE shoe			8rd	A	0.65	
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING			6431.59
TOTAL LENGTH OF STRING			6431.59	146	LESS CUT OFF PIECE			15
LESS NON CSG. ITEMS			15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT			89.19	2	CASING SET DEPTH			6428.59
TOTAL			6505.53		} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)			6505.53	148				
TIMING			1ST STAGE	2nd STAGE				
BEGIN RUN CSG.			10:00am		GOOD CIRC THRU JOB yes			
CSG. IN HOLE			12:30 PM		Bbls CMT CIRC TO SURFACE 1 bbl			
BEGIN CIRC			1:00pm	2:25 PM	RECIPROCATED PIPE I N/A THRUSTROKE			
BEGIN PUMP CMT			2:50 PM		DID BACK PRES. VALVE HOLD ? yes			
BEGIN DSPL. CMT			5:05 PM		BUMPED PLUG TO 2240 PSI			
PLUG DOWN				5:36 PM				
CEMENT USED		CEMENT COMPANY- B. J.						
STAGE	# SX	CEMENT TYPE & ADDITIVES . .						
1	400	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake						
		mixed @ 11.0 ppg W / 3.43 cf/sk yield						
2	632	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD						
CENTRALIZER & SCRATCHER PLACEMENT				SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.								

COMPANY REPRESENTATIVE Ray Herrera

DATE 5/04/04

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
			Well Name Canvasback Fed. 11-23-8-17	Garden Gulch Mkr	4244'
				Garden Gulch 1	4430'
				Garden Gulch 2	4551'
				Point 3 Mkr	4824'
				X Mkr	5062'
				Y-Mkr	5098'
				Douglas Creek Mkr	5234'
				BiCarbonate Mkr	5505'
				B Limestone Mkr	5649'
				Castle Peak	6055'
				Basal Carbonate	
				Total Depth (LOGGERS)	6439'



January 17, 2005

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Ms. Carol Daniels

Blackjack Fed. 15-10-9-17 (43-013-32503)
Canvasback Fed. 11-23-8-17 (43-047-34605)

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). These two wells have been drilled but completions have been delayed so I have prepared a preliminary completion report sundry.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Renee Palmer/Roosevelt

RECEIVED
JAN 20 2005
DIV. OF OIL, GAS & MINING

NEWFIELD



January 25, 2005

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Ms. Carol Daniels

Blackjack Fed. 15-10-9-17 (43-013-32503)
Canvasback Fed. 11-23-8-17 (43-047-34605)

Dear Ms. Carol Daniels

These two wells mentioned above will be completed as injector wells. At this time, we anticipate receiving the permit on the CB 11-23-8-17. We have applied for the permit to inject on the BJ 15-10-9-17 and should receive soon.

Both of these wells will become injector wells in the next 6 months.

Also included is the corrected preliminary completion report for the BJ 15-10-9-17.

Thank you for your patience on this matter.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Renee Palmer/Roosevelt

RECEIVED
JAN 27 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU76239

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CANVASBACK UNIT

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:
CANVASBACK 11-23-8-17

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4304734605

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1931 FSL 1990 FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW, 23, T8S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>02/01/2005</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Monthly Status Report
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

NAME (PLEASE PRINT) Kebbie Jones

TITLE Production Clerk

SIGNATURE Kebbie Jones

DATE February 09, 2005

(This space for State use only)

RECEIVED

FEB 10 2005

DIV. OF OIL, GAS & MINING

NEWFIELD



February 9, 2005

*State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801*

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

*South Wells Draw 13-3-9-16
South Wells Draw 11-3-9-16
Greater Boundary 10-26-8-17
Greater Boundary 2-26-8-17
Ashley 16-10-9-15
Federal 2-31-8-18
Sundance State 9-32-8-18
Sundance State 16-32-8-18
Federal 6-12-9-17
Federal 9-4-9-18
BlackJack Federal 15-10-9-17
Canvasback 11-23-8-17*

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ kjones@newfld.com.

Sincerely,


*Kebbie S. Jones
Production Clerk*

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

RECEIVED

FEB 10 2005

DIV. OF OIL, GAS & MINING

012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76239
2. NAME OF OPERATOR: Newfield Production Company				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		PHONE NUMBER 435.646.3721		7. UNIT or CA AGREEMENT NAME: CANVASBACK UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1931 FSL 1990 FWL				8. WELL NAME and NUMBER: CANVASBACK 11-23-8-17
OTR/OTR SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW, 23, T8S, R17E				9. API NUMBER: 4304734605
				10. FIELD AND POOL, OR WILDCAT: Monument Butte
				COUNTY: Uintah
				STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 02/01/2005	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Monthly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

NAME (PLEASE PRINT) Kebbie Jones

TITLE Production Clerk

SIGNATURE Kebbie Jones

DATE February 09, 2005

(This space for State use only)

RECEIVED

FEB 16 2005

DIV. OF OIL, GAS & MINING

- 6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The FORMER operator has requested a release of liability from their bond on: n/a*
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

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4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
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FEDERAL WELL(S) BOND VERIFICATION:

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1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU76239

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well: or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR:

Newfield Production Company

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

CANVASBACK UNIT

7. UNIT or CA AGREEMENT NAME:

CANVASBACK 11-23-8-17

8. WELL NAME and NUMBER:

4304734605

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 1931 FSL 1990 FWL

COUNTY: Uintah

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW, 23, T8S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will

03/01/2005

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of Work Completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/STOP)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARITLY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLAIR

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: - Monthly Status Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

RECEIVED
MAR 09 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kebbie Jones

TITLE Production Clerk

SIGNATURE

DATE March 07, 2005

(This space for State use only)

NEWFIELD



March 7, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

South Wells Draw 13-3-9-16
South Wells Draw 11-3-9-16
Greater Boundary 10-26-8-17
Greater Boundary 2-26-8-17
Ashley 16-10-9-15
Federal 2-31-8-18
Sundance State 9-32-8-18
Sundance State 16-32-8-18
Federal 6-12-9-17
Federal 9-4-9-18
BlackJack Federal 15-10-9-17
Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ kjones@newfld.com.

Sincerely,


Kebbie S. Jones
Production Clerk

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

RECEIVED

MAR 09 2005

DIV. OF OIL, GAS & MINING

015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU76239

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:

Newfield Production Company

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

CANVASBACK UNIT

7. UNIT or CA AGREEMENT NAME:

CANVASBACK 11-23-8-17

8. WELL NAME and NUMBER:

4304734605

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Monument Butte

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 1931 FSL 1990 FWL

COUNTY: Uintah

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NE/SW, 23, T8S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will

04/01/2005

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of Work Completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

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☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

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☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/STOP)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLAIR

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: - Monthly Status Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

RECEIVED
APR 01 / 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kebbie Jones

TITLE Production Clerk

SIGNATURE

DATE

(This space for State use only)

NEWFIELD



April 5, 2005

*State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801*

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

*South Wells Draw 13-3-9-16 – last report, well on production March 6, 2005
South Wells Draw 11-3-9-16 – last report, well on production March 29, 2005
Greater Boundary 10-26-8-17
Greater Boundary 2-26-8-17
Ashley 16-10-9-15
Federal 2-31-8-18
Sundance State 9-32-8-18
Sundance State 16-32-8-18
Federal 6-12-9-17 – last report, well on production March 23, 2005
Federal 9-4-9-18
BlackJack Federal 15-10-9-17
Canvasback 11-23-8-17*

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ kjones@newfld.com.

Sincerely,


Kebbie S. Jones
Production Clerk

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

RECEIVED

APR 0 / 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU76239

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ OTHER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CANVASBACK UNIT

8. WELL NAME and NUMBER:

CANVASBACK 11-23-8-17

2. NAME OF OPERATOR:

Newfield Production Company

9. API NUMBER:

4304734605

3. ADDRESS OF OPERATOR:

Route 3 Box 3630

CITY Myton

STATE UT

ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

Monument Butte

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 1931 FSL 1990 FWL

COUNTY: Uintah

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW, 23, T8S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will

05/01/2005

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of Work Completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

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☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

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☐ WATER SHUT-OFF

☒ OTHER: - Monthly Status Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

NAME (PLEASE PRINT) Kebbie Jones

TITLE Production Clerk

SIGNATURE

DATE 05/13/2005

(This space for State use only)

RECEIVED

MAY 16 2005

DIV. OF OIL, GAS & MINING

NEWFIELD



May 13, 2005

*State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801*

Dear Carol:

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Sundance State 9-32-8-18
Sundance State 16-32-8-18
Federal 9-4-9-18
BlackJack Federal 15-10-9-17
Canvasback 11-23-8-17*

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ kjones@newfld.com.

Sincerely,


*Kebbie S. Jones
Production Clerk*

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

RECEIVED

MAY 16 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU76239

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CANVASBACK UNIT

1. TYPE OF WELL:
OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:
CANVASBACK 11-23-8-17

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4304734605

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1931 FSL 1990 FWL

COUNTY: Uintah

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW, 23, T8S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will

06/01/2005

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of Work Completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/STOP)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLAIR

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: - Monthly Status Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

NAME (PLEASE PRINT) Kebbie Jones

TITLE Production Clerk

SIGNATURE

DATE 06/06/2005

(This space for State use only)

RECEIVED

JUN 08 2005

DIV. OF OIL, GAS & MINING

NEWFIELD



June 6, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

Greater Boundary 10-26-8-17
Greater Boundary 2-26-8-17
Ashley 16-10-9-15
Federal 2-31-8-18
Sundance State 9-32-8-18
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Sincerely,


Kobbie S. Jones
Production Clerk

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

RECEIVED

JUN 08 2005

DIV. OF OIL, GAS & MINING

8S 17E 23
4304734605



July 7, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:


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Sincerely,


Kebbie S. Jones
Production Clerk

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

RECEIVED

JUL 08 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU76239

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1. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ OTHER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CANVASBACK UNIT

8. WELL NAME and NUMBER:

CANVASBACK 11-23-8-17

2. NAME OF OPERATOR:

Newfield Production Company

9. APINUMBER:

4304734605

3. ADDRESS OF OPERATOR:

Route 3 Box 3630

CITY Myton

STATE UT

ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

Monument Butte

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 1931 FSL 1990 FWL

COUNTY: Uintah

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW, 23, T8S, R17E

STATE: Utah

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TYPE OF ACTION SubDate

TYPE OF SUBMISSION

TYPE OF ACTION

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(Submit in Duplicate)

Approximate date work will

07/01/2005

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of Work Completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

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☐ NEW CONSTRUCTION

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☐ TUBING REPAIR

☐ VENT OR FLAIR

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: - Monthly Status Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

NAME (PLEASE PRINT) Kobbie Jones

SIGNATURE

TITLE Production Clerk

DATE 07/07/2005

(This space for State use only)

RECEIVED

JUL 08 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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GAS WELL ☐

OTHER

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Newfield Production Company

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Route 3 Box 3630

CITY Myton

STATE UT

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STATE: Utah

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TYPE OF SUBMISSION	TYPE OF ACTION		
	SubDate	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>08/01/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Monthly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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Operations Suspended

NAME (PLEASE PRINT) Kelbie Jones

TITLE Production Clerk

SIGNATURE

DATE 08/03/2005

(This space for State use only)

RECEIVED
AUG 05 2005
DIV. OF OIL, GAS & MINING

NEWFIELD



August 3, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

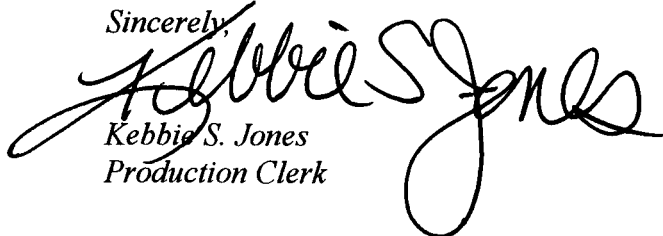
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Sincerely,



Kebbie S. Jones
Production Clerk

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

RECEIVED

AUG 05 2005

DIV. OF OIL, GAS & MINING



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466
Phone 800-227-8917
<http://www.epa.gov/region08>

AUTHORIZATION FOR ADDITIONAL WELL

UIC Area Permit No: UT20855-00000

The Canvasback Final UIC Area Permit No. UT20855-00000, effective September 1, 1998, authorized enhanced recovery injection into the Garden Gulch and Douglas Creek Members of the Green River Formation. A Major Permit Modification No. 1, effective September 10, 2003, authorized injection for the purpose of enhanced oil recovery into multiple lenticular sand and carbonate units which are distributed throughout the Garden Gulch-Douglas Creek- Basal Carbonate Members of the Green River Formation. On February 4, 2005, the permittee provided notice to the Director concerning the following additional enhanced recovery injection well:

Well Name:	<u>Canvasback No. 11-23-8-17</u>
EPA Well ID Number:	<u>UT20855-06685</u>
Location:	<u>2160 ft FNL & 1982 ft FWL</u> <u>SE NW Sec. 23 - T8S - R17E</u> <u>Uintah County, Utah.</u>

Pursuant to 40 CFR §144.33, Area UIC Permit No. UT20855-00000 authorizes the permittee to construct and operate, convert, or plug and abandon additional enhanced recovery injection wells within the area permit. This well was determined to satisfy additional well criteria required by the permit.

This well is subject to all provisions of UIC Area Permit No. UT20855-00000, as modified and as specified in the Well Specific Requirements detailed below. This Authorization shall expire one year after the Effective Date unless the permittee has converted the well to injection or submits a written request to extend this Authorization prior to the expiration date.

This Authorization is effective upon signature.

Date: AUG 24 2005

RECEIVED
SEP 01 2005
DIV. OF OIL, GAS & MINING
Debra H. Ghorman
for **Stephen S. Tuber**
*Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

** The person holding this title is referred to as the Director throughout the Permit and Authorization*

WELL-SPECIFIC REQUIREMENTS

Well Name: **Canvasback No. 11-23-8-17**

EPA Well ID Number: **UT20855-06685**

Prior to commencing injection operations, the permittee shall submit the following information and receive written Authority to Inject from the Director: (II. C. Condition 2).

1. a successful Part I (Internal) Mechanical Integrity test (MIT);
2. pore pressure calculation of the proposed injection zone; and
3. completed Well Rework Record EPA Form No. 7520-12 and schematic diagram.

Determination of a Fracture Gradient:

((II. C. Condition 5. b. 2.)).

*"...in the absence of sand fracture treatment data, the MIP limit shall be calculated using the shallowest perforated interval and fracture gradient (FG) of **0.70 psi/ft.**"*

Approved Injection Zone:

(II. C. Condition 4).

Injection is approved between the top of the Green River Formation Garden Gulch Member (4246 feet) and the top of the Wasatch Formation (Est. 6613 feet).

The permittee has only identified **proposed** perforations for enhanced recovery injection. Major Area Permit Modification (September 10, 2003) also authorized the Permittee to perforate any interval for enhanced recovery injection between the top of the Garden Gulch Member and the top of the Wasatch Formation during well conversion/construction.

Maximum Allowable Injection Pressure (MAIP):

(II. C. Condition 5).

The initial MAIP is **1610 psig**, based on the following calculation and a proposed "top perforation":

$$\begin{aligned}\text{MAIP} &= [\text{FG} - (0.433)(\text{SG})] * \text{D, where} \\ \text{FG} &= 0.70 \text{ psi/ft (An average of 3 SRTs in Sec. 22-T8S-R17E)} \\ \text{SG} &= 1.001 \quad \text{D} = \textbf{6071 ft} \text{ (Proposed top perforation depth)} \\ \text{MAIP} &= 1608 \text{ psig, but raised to } \textbf{1610 psig}.\end{aligned}$$

The above MAIP is predicated on a **proposed** "top perforation" of 6071 feet. Should the permittee select another "top perforation" during conversion/construction the EPA will authorize a new MAIP.

UIC Area Permit No. UT20855-00000 also provides the opportunity for the permittee to request a change of the MAIP based upon results of a Step-Rate Test that demonstrates the formation breakdown pressure will not be exceeded.

Well Construction and Corrective Action:

(II. A).

No Corrective Action is required. Based on a review of well construction and cementing records, including CBL analyses, well construction is considered adequate to prevent fluid movement out of the inject ion zone.

Tubing and Packer:**(II. A. Condition 3).**

2-7/8" or similar size injection tubing is approved; the packer shall be set at a depth no more than 100 ft above the top perforation.

Corrective Action for Wells in Area of Review: *No Corrective Action is required.* The following Green River oil wells, that penetrate the confining zone are within or proximate to a one-quarter (1/4) mile radius around the Canvasback No. 11-23-8-17, were evaluated to determine if any corrective action is necessary to prevent fluid movement into USDWs. No corrective action is required.

Canvasback No. 12-23-8-17 ● NW SW Sec. 23- T8S - R17E
Canvasback No. 6-23-8-17 ● SE NW Sec. 23 - T8S - R17E

Demonstration of Mechanical Integrity:**(II. C. Condition 3).**

A successful demonstration of Part I (Internal) Mechanical Integrity using a standard Casing-Tubing pressure test is required prior to injection and at least once every five years thereafter. EPA reviewed the cement bond log and determined the cement will provide an effective barrier to significant upward movement of fluids through vertical channels adjacent to the well bore pursuant to 40 CFR 146.8 (a)(2). Therefore, further demonstration of Part II (External) Mechanical Integrity is not required at this time.

Demonstration of Financial Responsibility:**(II. F. Condition 1).**

The applicant has demonstrated financial responsibility via an Annual Statement that has been reviewed and approved by the EPA. The Plugging and Abandonment cost has been estimated by the permittee to be \$33,025.

(II. E. Condition 2).**Plugging and Abandonment:**

The well shall be plugged in a manner that isolates the injection zone and prevents movement of fluids into or between USDWs. Tubing, packers, and any downhole apparatus shall be removed. Class A, C, G, and H cements, with additives such as accelerators and retarders that control or enhance cement properties, may be used for plugs. However, volume extending additives and gel cements are not approved for plug use. Plug placement shall be verified by tagging. Plugging gel of at least 9.2 lb/gal shall be placed between all plugs. Within sixty (60) days after plugging, the owner or operator shall submit Plugging Record (EPA Form 7520-13) to the Director. The Plugging Record must be certified as accurate and complete by the person responsible for the plugging operation. At a minimum, the following plugs are required:

PLUG NO. 1: Set a cast iron bridge plug (CIBP) no more than 100 ft above the top perforation. Place at least fifty (50) feet of cement plug on top of the CIBP.

PLUG NO. 2: Set a cement plug inside of the 5-1/2" casing from 2000 feet to 2200 feet.

PLUG NO. 3: Set a cement plug on the backside of the 5-1/2" casing from the surface to a depth of 362 feet.

PLUG NO. 4: Set a cement plug inside of the 5-1/2" casing, from the surface to a depth of 362 feet.

Cut off surface and 5-1/2" casing at least 4 ft below ground level. Set P&A marker. Submit Sundry Notices and all necessary data as required by the EPA and other regulatory agencies.

Reporting of Noncompliance:

(III. E.)

- (a) Anticipated Noncompliance. The operator shall give advance notice to the Director of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements.
- (b) Compliance Schedules. Reports of compliance or noncompliance with, or any progress on, interim and final requirements contained in any compliance schedule of this Permit shall be submitted no later than thirty (30) days following each schedule date.
- (c) Written Notice of any noncompliance which may endanger health or the environment shall be reported to the Director within five (5) days of the time the operator becomes aware of the noncompliance. The written notice shall contain a description of the noncompliance and its cause; the period of noncompliance including dates and times; if the noncompliance has not been corrected the anticipated time it is expected to continue; and steps taken or planned to prevent or reduce recurrence of the noncompliance.

Twenty-Four Hour Noncompliance Reporting:

(II. E.).

The operator shall report to the Director any noncompliance which may endanger health or environment. Information shall be provided, either orally or by leaving a message, within twenty-four (24) hours from the time the operator becomes aware of the circumstances by telephoning 1.800.227-8917 and asking for the EPA Region 8 UIC Program Compliance and Enforcement Director, or by contacting the Region 8 Emergency Operations Center at 303.293.1788 if calling from outside EPA Region 8. The following information shall be included in the verbal report:

- (a) Any monitoring or other information which indicates that any contaminant may cause an endangerment to a USDW.
- (b) Any noncompliance with a Permit condition or malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water.

Oil Spill and Chemical Release Reporting:

(II. E.).

The operator shall comply with all other reporting requirements related to oil spills and chemical releases or other potential impacts to human health or the environment by contacting the National Response Center (NRC) 1.800.424.8802 or 202.267.2675, or through the NRC website at <http://www.nrc.uscg.mil/index.htm>.

Other Noncompliance:

(II. E.).

The operator shall report all other instances of noncompliance not otherwise reported at the time monitoring reports are submitted.

Other Information:

(II. E.)

Where the operator becomes aware that he failed to submit any relevant facts in the Permit application, or submitted incorrect information in a Permit application, or in any report to the Director, the operator shall submit such correct facts or information within two (2) weeks of the time such information became known to him.

WELL-SPECIFIC CONSIDERATIONS

Well Name: **Canvasback No. 11-23-8-17**

EPA Well ID Number: **UT20855-06685**

Current Status: The Canvasback No. 11-23-8-17 was drilled to a depth of 6439 feet in the Douglas Creek Member of the Green River Formation. A 5-1/2 inch longstring was set at a depth of 6428 feet Kelly Bushing (KB). The Canvasback No. 11-23-8-17 was never perforated. This well was shut-in on May 4, 2004 and is currently waiting on EPA authorization to complete/convert to a Class II Green River Formation enhanced recovery injection well.

Underground Sources of Drinking Water (USDWs): USDWs in the Canvasback Area Permit generally occur within the Uinta Formation. According to the "*Base of Moderately Saline Ground Water in the Uinta Basin, Utah, State of Utah Technical Publication No. 92,*" the base of moderately saline ground water may be found at approximately 130 feet below ground surface at this well location.

http://NRWRT1.NR.STATE.UT.US: (Water Rights...Queries...POD). Within the one-quarter (1/4) mile Area-of-Review (AOR) around the Canvasback No. 11-23-8-17 there are no reservoirs, streams, springs, domestic or agricultural water wells.

Composition of Injectate and Formation Water: (Total Dissolved Solids [TDS])

- TDS of Canvasback No. 11-23-8-17 Douglas Creek Green River Formation water: 12,913 mg/l (Analysis: 1/06/05).
- TDS of Injectate: 400 mg/l (Analysis: 3/31/04)
 - **The only injectate will be water from the Johnson Water District Reservoir.** This water is not blended with any produced water.
 - Specific Gravity: 1.001

Confining Zone:

The Confining Zone is forty-two (42) feet of shale between the depths of 4204 feet and 4246 feet (KB) which directly overlies the Garden Gulch Member of the Green River Formation.

Injection Zone:

(II. C. 4.)

The Injection Zone is an approximately 2367-foot section of multiple lenticular sand units interbedded with shale, marlstone and limestone from the top of the Garden Gulch Member at 4246 ft (KB) to the top of the Wasatch Formation (Est. 6613 feet KB). All Formation and Formation Member tops are based on correlation to the Federal No. 1-26-8-17 Type Log (UT20702-04671).

Well Construction:

(II. A. 1.)

The CBL shows approximately 2680 feet from 3172 feet to 5852 feet of 80% bond index cement bond within which the Confining Zone is located.

Surface Casing: 8-5/8" casing is set at 312 (KB) in a 12-1/4" hole, using 150 sacks of Class "G" cement which was circulated to the surface.

Longstring: 5-1/2" casing is set at 6428 feet (KB) in a 7-7/8" hole and secured with 400 sacks of Premium Lite II mixed and 632 sacks of 50/50 Pozmix. Top of Cement (TOC): 548 feet (KB) CBL by Permittee.

Perforations: Proposed perforations: 4681-4870 feet, 6071 feet-6074 feet, 6114-6117 feet, 6176-6180 feet, 6226-6231 feet.

Step-Rate Test (SRT):

(II. C. 2. d.).

A Step-Rate Test may be required to confirm that the initial maximum authorized injection pressure (MAIP), based on sand/frac treatments, is appropriate to ensure that pressure during injection will not initiate new fractures or propagate existing fractures in the confining zone.

Wells in Area of Review (AOR):

Construction and cementing records, including cement bond logs (CBL) for two wells in the 1/4 mile AOR that penetrated the confining zone were reviewed and found adequate to prevent fluid movement out of the injection zone and into USDWs.

Well: Canvasback No. 12-23-8-17	●	80% bond index cement: 3860-4298 feet
Well: Canvasback No. 6-23-8-17	●	80% bond index cement: 4218-4284 feet.

WELL REWORK RECORD

NAME AND ADDRESS OF CONTRACTOR

PERMIT NUMBER

1/4 of 1/4 of 1/4 of 1/4 of Section Township Range

Location ____ ft. from (N/S) ____ Line of quarter section

and ____ ft. from (E/W) ____ Line of quarter section

TYPE OF PERMIT

- ☐ Individual
☐ Area
Number of Wells _____

Well Number

Date Rework Completed

Acid or Fracture Treatment Record

To _____

Acid or Fracture Treatment Record

To

Logged Intervals

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

DATE SIGNED

Canvasback 11-23-8-17

Spud Date: 3/4/04

Put on Production: ----

GL: 5128' KB: 5140'

Proposed Injection
Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (303.12')

DEPTH LANDED: 312.12' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 150sxs Class "G" mixed cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

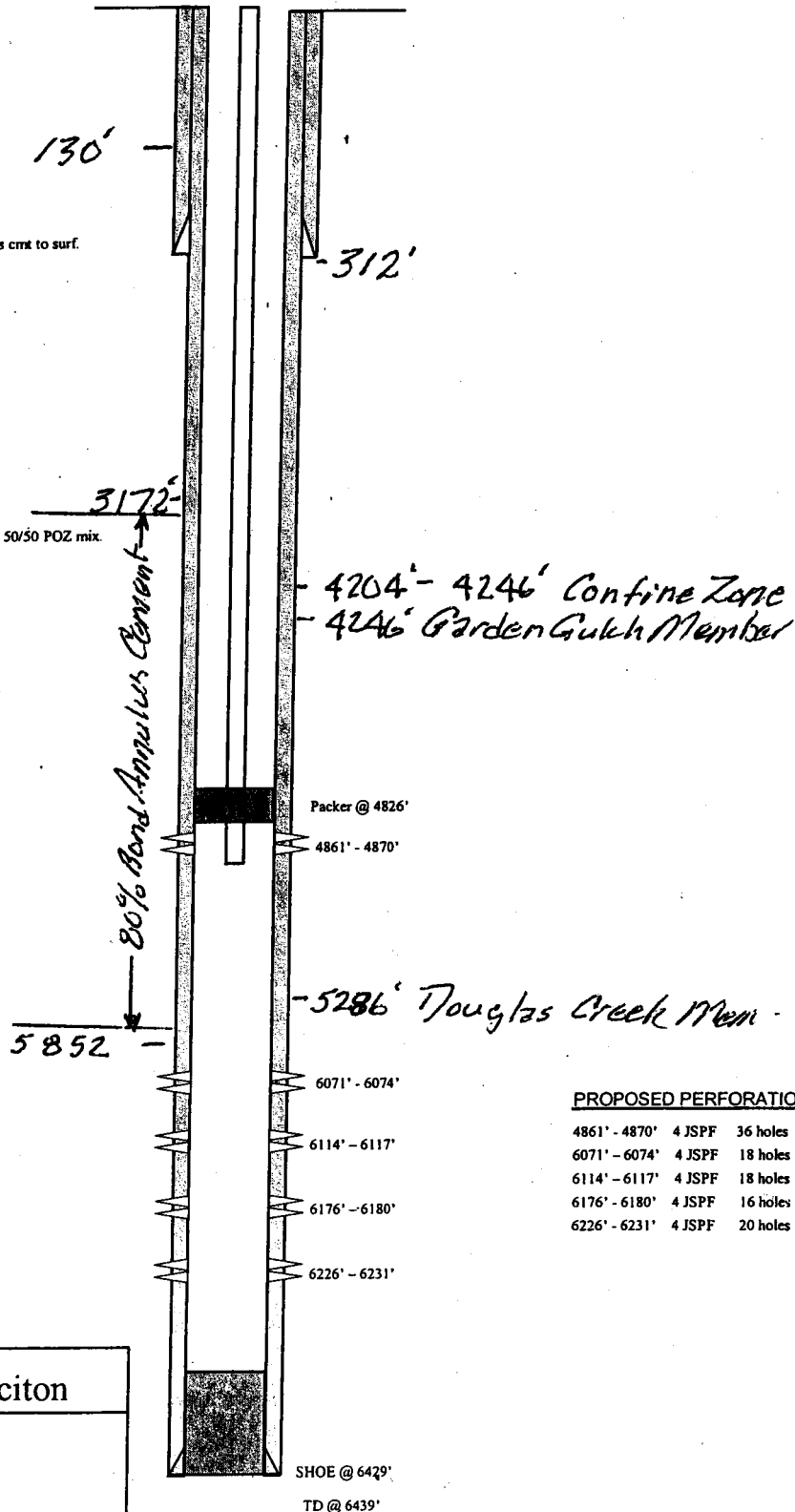
LENGTH: 146 jts. (6431.59')

DEPTH LANDED: 6428.59' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 400 sxs Prem. Lite II mixed & 632 sxs 50/50 POZ mix.

CEMENT TOP AT:



PROPOSED PERFORATIONS

4861' - 4870'	4 JSPF	36 holes
6071' - 6074'	4 JSPF	18 holes
6114' - 6117'	4 JSPF	18 holes
6176' - 6180'	4 JSPF	16 holes
6226' - 6231'	4 JSPF	20 holes

NEWFIELD

Newfield Production

Canvasback #11-23-8-17

1931' FSL & 1990' FWL

NE/SW Section 23-T8S-R17E

Uintah County, Utah

API #43-047-34605; Lease #UTU-76239

Est. Basal Carbonate Mem. 6488'
Est. Wasatch Mm. 6613'

MC 3/1/2005



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466
Phone 800-227-8917
<http://www.epa.gov/region08>

Ref: 8P-W-GW

AUG 24 2005

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

David Gerbig
Operations Engineer
Newfield Production Company
1401 Seventeenth Street - Suite 1000
Denver, CO 80202

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RE: Additional Well to Canvasback Area Permit
UIC Permit No. UT20855-00000
Well ID: UT20855-06685
Canvasback No. 11-23-8-17
Uintah County, Utah

Dear Mr. Gerbig:

The Newfield Production Company (Newfield) request to convert the shut-in Canvasback No. 11-23-8-17 to a Green River Formation enhanced recovery injection well is hereby authorized by the Environmental Protection Agency (EPA) under the terms and conditions of the Authorization For Additional Well.

The addition of the Canvasback No. 11-23-8-17, within the exterior boundary of the Uintah & Ouray Indian Reservation, is being made under the authority of 40 CFR §144.33 (c) and terms of the Canvasback Area Permit (UIC Area Permit No. UT20855-00000). Unless specifically mentioned in the enclosed Authorization For Additional Well, the Canvasback No. 11-23-8-17 is subject to all terms and conditions of the UIC Area Permit UT20855-00000 as modified.

Please be aware that Newfield does not have authorization to begin injection operations into the well until all Prior to Commencing Injection requirements have been submitted and evaluated by the EPA, and Newfield has received written authorization from the Director to begin injection. Please note that the permit limits injection to the gross interval within the Green River Formation between the depths of 4246 feet and the top of the Wasatch Formation (Estimated 6613 feet).

RECEIVED

SEP 01 2005

DIV. OF OIL, GAS & MINING



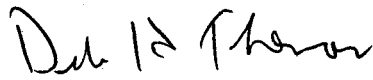
Printed on Recycled Paper

Prior to receiving authorization to inject, the EPA requires that Newfield submit for review and approval the following: (1) the results of a **Part I (Internal) mechanical integrity test (MIT)**, (2) a **pore pressure** calculation of the injection interval, (3) and a completed **EPA Form No. 7520-12 (Well Rework Record)** with a new schematic diagram.

The initial Maximum Allowable Injection Pressure (MAIP) for the Canvasback No. 11-23-8-17 was determined to be **1610 psig**. UIC Area Permit UT20855-00000 also provides the opportunity for the permittee to request a change in the MAIP based upon results of a Step-Rate Test that demonstrates that the formation breakdown pressure will not be exceeded.

If you have any questions, please call Mr. Dan Jackson at (303) 312-6155 or 1.800.227.8917 (Ext. 6155). Please submit the required data to **ATTENTION: DAN JACKSON**, at the letterhead address, citing **MAIL CODE: 8P-W-GW** very prominently.

Sincerely,


for Stephen S. Tuber
Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

encl: Authorization For Conversion of An Additional Well
EPA Form No. 7520-12 (Well Rework Record)
Schematic Diagram: Canvasback No. 11-23-8-17

cc: without enclosures
Maxine Natchees
Chairperson
Uintah & Ouray Business Committee
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, UT 84026

Chester Mills
Superintendent
BIA - Uintah & Ouray Indian Agency
P.O. Box 130
Fort Duchesne, UT 84026

cc: with enclosures

Elaine Willie
Environmental Coordinator
Ute Indian Tribe
P.O. Box 460
Fort Duchesne, UT 84026

Michael Guinn
Vice President - Operations
Newfield Production Company
Route 3 - Box 3630
Myton, UT 84052

Gil Hunt
Technical Services Manager
Utah Division of Oil, Gas, and Mining
1594 West North Temple - Suite 1220
Salt Lake City, UT 84114-5801

Kirk Fleetwood
Sr. Petroleum Engineer
BLM - Vernal District
170 South 500 East
Vernal, UT 84078

Nathan Wiser, 8 ENF-UFO

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76239
2. NAME OF OPERATOR: Newfield Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: CANVASBACK UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1931 FSL 1990 FWL		8. WELL NAME and NUMBER: CANVASBACK 11-23-8-17
5. PHONE NUMBER: 435.646.3721		9. API NUMBER: 4304734605
6. FIELD AND POOL, OR WILDCAT: Monument Butte		10. FIELD AND POOL, OR WILDCAT: Monument Butte
7. COUNTY: Uintah		8. STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	SubDate	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 09/01/2005	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE		<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:			<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Monthly Status Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

NAME (PLEASE PRINT) <u>Kebbie Jones</u>	TITLE <u>Production Clerk</u>
SIGNATURE 	DATE <u>09/02/2005</u>

(This space for State use only)

RECEIVED

SEP 06 2005

DIV. OF OIL, GAS & MINING

RECEIVED
SEP 06 2005
DIV. OF OIL, GAS & MINING



September 2, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

Greater Boundary 10-26-8-17
Greater Boundary 2-26-8-17
Ashley 16-10-9-15
Federal 2-31-8-18
Sundance State 9-32-8-18
Sundance State 16-32-8-18
Federal 9-4-9-18
BlackJack Federal 15-10-9-17
Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ kjones@newfld.com.

Sincerely,


Kebbie S. Jones
Production Clerk

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1931 FSL 1990 FWL

NE/SW Section 23 T8S R17E

5. Lease Serial No.

UTU76239

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

CANVASBACK UNIT

8. Well Name and No.

CANVASBACK 11-23-8-17

9. API Well No.

4304734605

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Monthly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operations Suspended

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Lana Nebeker

Signature

Title

Production Clerk

Date

10/19/2005

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

OCT 25 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU76239

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CANVASBACK UNIT

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:

CANVASBACK 11-23-8-17

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:

4304734605

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1931 FSL 1990 FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW, 23, T8S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	SubDate		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Injection Conversion
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/17/2005			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing well to an injection well on 11/17/05. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly at 6439'. On 11/14/05 Dan Jackson with the EPA was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 11/17/05. On 11/17/05 the csg was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA # UT20855-76239 API #43-047-34605

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Callie Duncan

TITLE Production Clerk

SIGNATURE

Callie Duncan

DATE 11/22/2005

(This space for State use only)

RECEIVED

NOV 23 2005

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 11/17/05
Test conducted by: Dale Giles
Others present: _____

Well Name: <u>Canvasback 11-23-8-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Canvasback Unit</u>		
Location: _____	Sec: <u>23</u> T <u>8</u> N <u>18</u> R <u>17E</u> W	County: <u>Uintah</u> State: <u>UT</u>
Operator: <u>Newfield Production Co.</u>		
Last MIT: <u>/</u> / <u>/</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? ☐ Yes ☐ No
Initial test for permit? ☒ Yes ☐ No
Test after well rework? ☐ Yes ☐ No
Well injecting during test? ☐ Yes ☐ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

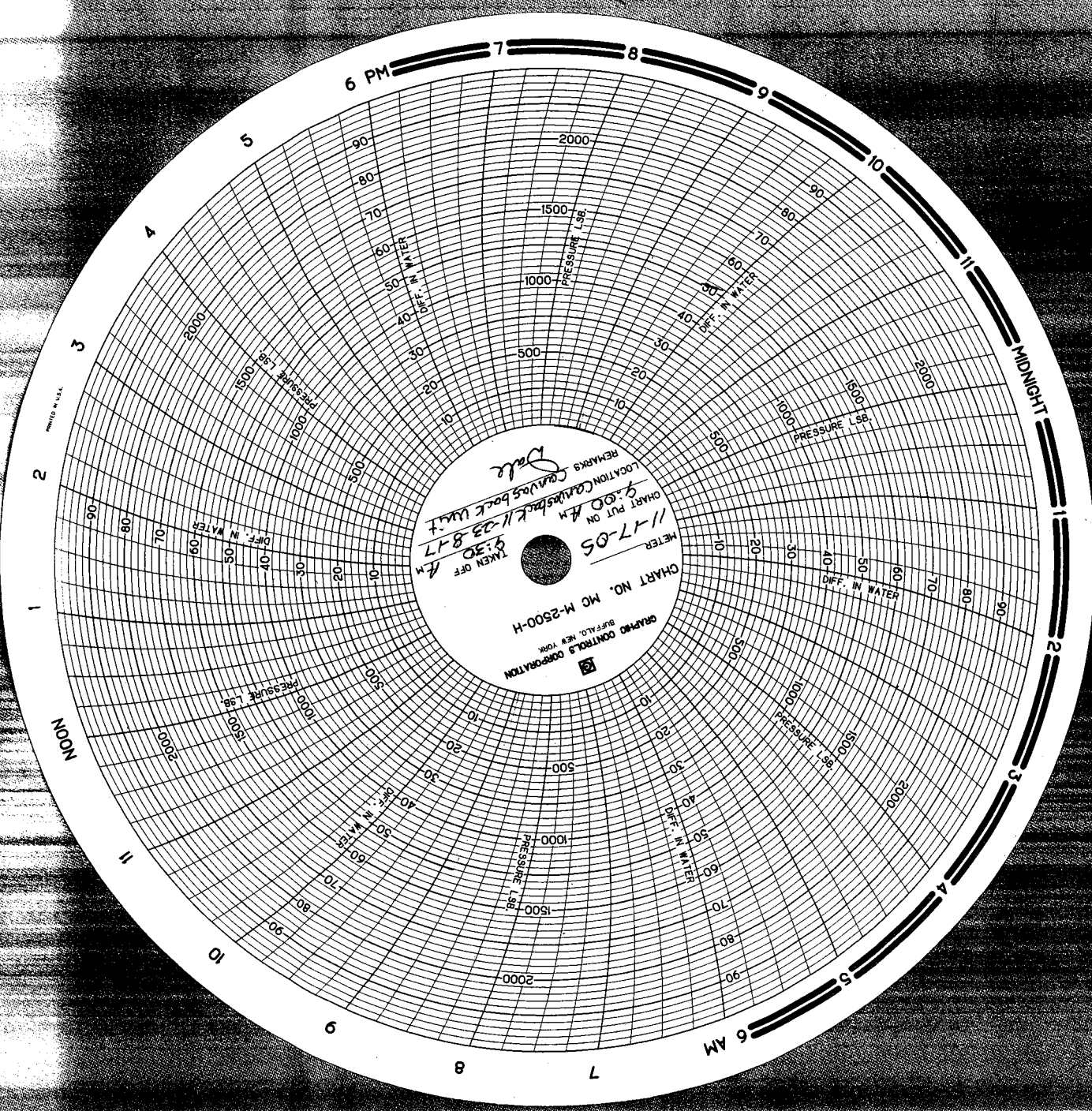
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE		
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING	ANNULUS PRESSURE		
0 minutes	<u>1300</u> psig	psig	psig
5 minutes	<u>1300</u> psig	psig	psig
10 minutes	<u>1300</u> psig	psig	psig
15 minutes	<u>1300</u> psig	psig	psig
20 minutes	<u>1300</u> psig	psig	psig
25 minutes	<u>1300</u> psig	psig	psig
30 minutes	<u>1300</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____





UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 200
DENVER, CO 80202-2466
<http://www.epa.gov/region08>

DEC - 2 2005

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Mike Guinn
Vice President - Operations
Newfield Production Company
Route 3 - Box 3630
Myton, UT 84502

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

43 047 34605
85 17E 23

REF: UNDERGROUND INJECTION CONTROL (UIC)
Authority to Commence Injection
Well Permit No. UT20855-06685
Canvasback No. 11-23-8-17
Uintah County, Utah

Dear Mr. Guinn:

Newfield Production Company (Newfield) has satisfactorily fulfilled all the Environmental Protection Agency's (EPA) **Prior to Commencing Injection** requirements in the Canvasback Area Permit UT20855-00000 (Effective August 18, 2000), and the Additional Well to the Area Permit, UT20855-06685 (Effective August 24, 2005). All Prior to Injection Requirements, i.e., Part I (Internal) Mechanical Integrity Test, Well Rework Record (EPA Form No. 7520-12), and a pore pressure were reviewed and approved by the EPA on November 28, 2005.

Newfield, as of the date of this letter, is authorized to commence injection into the Canvasback No. 11-23-8-17. Until such time that the permittee demonstrates through a Step-Rate Injectivity Test that the fracture gradient is other than 0.70 psi/ft, the Canvasback No. 11-23-8-17 shall be operated at a **maximum allowable injection pressure no greater than 1610 psig.**

RECEIVED
DEC 07 2005



Printed on Recycled Paper

As of this approval, responsibility for Permit compliance and enforcement is transferred to the Region VIII UIC Technical Enforcement Program office. Therefore, please direct all future notification, reporting, monitoring and compliance correspondence to the following address, referencing your well name and UIC Permit number on all correspondence regarding this well:

Mr. Nathan Wiser
Technical Enforcement Program - UIC
U.S. EPA Region VIII: Mail Code 8ENF-UFO
999-18th Street - Suite 200
Denver, CO 80202-2466
Phone: 303-312-6211, or 1.800.227.8917 (Ext. 6211)

Please be reminded that it is your responsibility to be aware of and to comply with all conditions of Canvasback Area Permit UT20855-00000, and the well Permit UT20855-06685. If you have any questions in regard to the above action, please contact Dan Jackson at 303-312-6155 in the Denver area, or 1.800.227.8917 (Ext. 6155).

Please correct your well identification number for the Canvasback No. 11-23-8-17 from UT20855-76239, as cited in the enclosed letter of November 22, 2005, to UT20855-06685.

Sincerely,



Tracy M. Eagle
Director
Ground Water Program

cc: Maxine Natchees
Acting Chairperson
Uintah & Ouray Business Committee
Ute Indian Tribe

Elaine Willie
Environmental Coordinator
Ute Indian Tribe

Chester Mills
Superintendent
Bureau of Indian Affairs
Uintah & Ouray Indian Agency

David Gerbig
Newfield Production Company
Denver, CO 80202

Gil Hunt
Technical Services Manager
State of Utah - Natural Resources

Matt Baker
Petroleum Engineer
Bureau of Land Management
Vernal District

Nathan Wiser
8ENF-UFO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1931 FSL 1990 FWL

NE/SW Section 23 T8S R17E

5. Lease Serial No.

UTU76239

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

CANVASBACK UNIT

8. Well Name and No.

CANVASBACK 11-23-8-17

9. API Well No.

4304734605

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☒ Convert to Injector

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug & Abandon

☐ Plug Back

☐ Production(Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Change Status, Put Well
on Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 4:30 p.m. on 12/13/05.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Mandie Crozier

Title

Regulatory Specialist

Signature

Date

12/14/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

DEC 16 2005

(Instructions on reverse)

DIV. OF OIL, GAS & MINING

(See other in-
structions on
reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL ☐
WELL

GAS ☐
WELL

DRY ☐

Other Injection Well

1b. TYPE OF WELL

NEW ☒
WELL

WORK ☐
OVER

DEEPEN ☐

PLUG ☐
BACK

DIFF ☐
RESVR.

Other

2. NAME OF OPERATOR

Newfield Production Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

1931' FSL & 1990' FWL (NE SW) Sec. 23, Twp 8S, Rng 17E

At top prod. Interval reported below

At total depth

14. API NO.

43-047-34605

DATE ISSUED

6/12/2002

12. COUNTY OR PARISH

Utah

13. STATE

UT

15. DATE SPUDDED

3/4/2004

16. DATE T.D. REACHED

5/4/2004

17. DATE COMPL. (Ready to prod.)

12/13/05

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 5128'

KB 5140'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH MD & TVD

6439'

21. PLUG BACK T.D., MD & TVD

6407'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4861'-6231'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, CAS

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	312'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6428	7-7/8"	400 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 4801'	CE @ 4797'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP3,2,1,8,5) 6221'-31', 6176'-83',				
6114'-18', 6071'-74'	.43"	4/108	6071'-6231'	Frac w/ 60,152# 20/40 sand in 510 bbls fluid
(PB7) 4861'-4870'	.43"	4/36	4861'-4870'	Frac w/ 16,277# 20/40 sand in 244 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
12/13/05							Injecting	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS-OIL RATIO	
NA			----->	NA	NA	NA	NA	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY-API (CORR.)		
		----->				RECEIVED		

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

NA

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mandie Crozier

TITLE

Regulatory Specialist

DIV OF OIL, GAS & MINING

DATE

12/20/2005

Mandie Crozier

M/C

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Canvasback 11-23-8-17	Garden Gulch Mkr	4244'	
				Garden Gulch 1	4430'	
				Garden Gulch 2	4551'	
				Point 3 Mkr	4824'	
				X Mkr	5062'	
				Y-Mkr	5098'	
				Douglas Creek Mkr	5234'	
				BiCarbonate Mkr	5505'	
				B Limestone Mkr	5649'	
				Castle Peak	6055'	
				Basal Carbonate		
				Total Depth (LOGGERS)	6439'	

NEWFIELD



DAILY COMPLETION REPORT

WELL NAME: Canvasback 11-23-8-17 **Report Date:** Feb. 12, 2005 **Day:** 01
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 315' **Prod Csg:** 5-1/2" @ 6429' **Csg PBTD:** 6349'WL
Tbg: Size: Wt: **Grd:** Pkr/EOT @: **BP/Sand PBTD:**

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 11, 2005 **SITP:** **SICP:** 0

Instal 3M production tbg head. RU Patterson WLT w/ mast & run CBL under pressure. WLTD @ 6349' & cmt top @ 540'. Shut well in W/ 152 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 152 **Starting oil rec to date:**
Fluid lost/recovered today: 0 **Oil lost/recovered today:**
Ending fluid to be recovered: 152 **Cum oil recovered:**
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: **Job Type:**
Company:
Procedure or Equipment detail:

COSTS

Drilling cost	\$236,245
Patterson WLT	\$3,812
Zubiate HO trk	\$400
Admin. Overhead	\$3,000
NPC wellhead	\$1,500
NPC rstbt labor	\$200
NPC Supervision	\$300

Max TP: **Max Rate:** **Total fluid pmpd:**
Avg TP: **Avg Rate:** **Total Prop pmpd:**
ISIP: **5 min:** **10 min:**
Completion Supervisor: Gary Dietz

RECEIVED **DAILY COST:** \$245,457
DEC 22 2005 **TOTAL WELL COST:** \$245,457

NEWFIELD



DAILY COMPLETION REPORT

WELL NAME: Canvasback 11-23-8-17

Report Date: Sept. 28, 2005

Day: 2a

Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 315' **Prod Csg:** 5-1/2" @ 6429' **Csg PBDT:** 6349'WL
Tbg: Size: Wt: **Grd:** Pkr/EOT @: **BP/Sand PBDT:**

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
CP.5 sds	6071-6074'	4/24			
CP1 sds	6114-6118'	4/16			
CP2 sds	6176-6183'	4/28			
CP3 sds	6221-6231'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 27, 2005

SITP: **SICP:** 0

Day2a.

RU Lone Wolf WLT, crane & lubricator. RIH w/ 10', 7', 4', 6' perf guns (gun size different due to availability) & perforate CP3 sds @ 6221-6231', CP2 sds @ 6176-6183', CP1 sds @ 6114-6118', CP.5 sds @ 6071-6077' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 spf for total of 108 shots. RU BJ & frac stage #1 w/ 60,152#'s of 20/40 sand in 510 bbls of Lightning 178 frac fluid. Open well w/ 680 psi on casing. Perfs broke down @ 3984 psi, back to 2644 psi. Treated @ ave pressure of 1951 w/ ave rate of 31.1 bpm w/ 8 ppg of sand. Spot 5 bbls of 15% HCL acid in flush for next stage. ISIP was 2100. 662 bbls EWTR. Leave pressure on well. **See day2b.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 152 **Starting oil rec to date:**
Fluid lost/recovered today: 510 **Oil lost/recovered today:**
Ending fluid to be recovered: 662 **Cum oil recovered:**
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: CP3, CP2, CP1, CP.5 sds down casing

4620 gals of pad
3000 gals w/ 1-5 ppg of 20/40 sand
6000 gals w/ 5-8 ppg of 20/40 sand
1542 gals w/ 8 ppg of 20/40 sand
210 gals of 15% HCL acid
Flush w/ 6048 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2118 **Max Rate:** 31.4 **Total fluid pmpd:** 510 bbls

Avg TP: 1951 **Avg Rate:** 31.1 **Total Prop pmpd:** 60,152#'s

ISIP: 2100 **5 min:** **10 min:**

Completion Supervisor: Ron Shuck

COSTS

Weatherford BOP \$140
Weatherford Services \$750
Betts frac water \$768
Zubiate Hot Oil \$320
LCL propane \$240
BJ Services CP sds \$22,168
Lone Wolf CP sds \$4,000
NPC Supervisor \$150
NPC roustabout labor \$300
NPC trucking \$800

DAILY COST: \$29,636

TOTAL WELL COST: \$275,093

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DEC 2 2 2005

NEWFIELD



DAILY COMPLETION REPORT

WELL NAME: Canvasback 11-23-8-17

Report Date: Sept. 28, 2005

Day: 2b

Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 315' **Prod Csg:** 5-1/2" @ 6429' **Csg PBTD:** 6349'WL
Tbg: Size: Wt: **Grd:** Pkr/EOT @: **BP/Sand PBTD:** 4970'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
PB7 sds	4861-4870'	4/36			
CP.5 sds	6071-6074'	4/24			
CP1 sds	6114-6118'	4/16			
CP2 sds	6176-6183'	4/28			
CP3 sds	6221-6231'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 27, 2005

SITP: SICP: 1568

Day2b.

RU WLT. RIH w/ Weatherford 5-1/2" composite flow through frac plug & 9' perf guns. Set plug @ 4970'. Perforate PB7 sds @ 4861-4870' w/ 4 spf for total of 36 shots. RU BJ & frac stage #2 w/ 16,277#'s of 20/40 sand in 244 bbls of Lightning 17 frac fluid. Open well w/ 1568 psi on casing. Perfs broke down @ 2485 psi, back to 1421 psi. Treated @ ave pressure of 1832 w/ ave rate of 24.9 bpm w/ up to 8 ppg of sand. Ran short on flush due to cross linker, Screened out frac 40 min. later w/ 10,475#'s in perfs, 5802#'s in casing, 7# sdn on perfs, 23 bbls left in flush. ISIP was 4000. 906 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 2 hours & died w/ 120 bbls rec'd. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 906 **Starting oil rec to date:**
Fluid lost/recovered today: 120 **Oil lost/recovered today:**
Ending fluid to be recovered: 786 **Cum oil recovered:**
IFL: FFL: FTP: **Choke:** Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: PB7 sds down casing

2016 gals of pad

970 gals w/ 1-5 ppg of 20/40 sand

3524 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 3738 gals of slick water

Ran short on water due to no cross linker, SI for 40 min.

Screened out frac w/ 10,475#'s in perfs, 7#'s sdn on perfs, 23 bbls left in flush.

Max TP: 2118 **Max Rate:** 31.4 **Total fluid pmpd:** 510 bbls

Avg TP: 1951 **Avg Rate:** 31.1 **Total Prop pmpd:** 60,152#'s

ISIP: 2100 **5 min:** 10 min: **FG:** .78

Completion Supervisor: Ron Shuck

COSTS

Weatherford BOP	\$140
Weatherford Services	\$2,200
Betts frac water	\$192
Zubiate Hot Oil	\$80
LCL propane	\$60
BJ Services CP sds	\$6,750
Lone Wolf CP sds	\$3,180
NPC Supervisor	\$150

DAILY COST: \$12,752

TOTAL WELL COST: \$287,845

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NEWFIELD



DAILY COMPLETION REPORT

WELL NAME: Canvasback 11-23-8-17 **Report Date:** Nov. 2, 2005 **Day:** 03
Operation: Completion **Rig:** Western #3

WELL STATUS

Surf Csg: 8-5/8' @ 315' **Prod Csg:** 5-1/2" @ 6429' **Csg PBTD:** 6349'WL
Tbg: Size: 2 3/8 **Wt:** 4.7# **Grd:** J-55 **Pkr/EOT @:** 4944' **BP/Sand PBTD:** _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
PB7 sds	4861-4870'	4/36			
CP.5 sds	6071-6074'	4/24			
CP1 sds	6114-6118'	4/16			
CP2 sds	6176-6183'	4/28			
CP3 sds	6221-6231'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 1, 2005 **SITP:** _____ **SICP:** 0

MIRU Western #3. NU Weatherford Schaeffer BOP. Talley, drift, PU & TIH W/ used Weatherford 4 3/4" "chomp" bit, bit sub, X-O & new 2 3/8 8rd 4.7# J-55 tbg. Tag fill @ 4471'. Tbg displaced 9 BW on TIH. RU power swivel. C/O sd to composite bridge plug @ 4970'. Drill out plug in 32 minutes. Circ hole clean W/ no fluid loss. RD swivel. Pull EOT to 4944'. SIFN W/ est 777 BWTR.

○

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 786 **Starting oil rec to date:** _____
Fluid lost/recovered today: 9 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 777 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: _____ **Job Type:** _____
Company: _____
Procedure or Equipment detail: _____

COSTS

Western #3 rig	\$4,225
Weatherford BOP	\$140
Zubiate trucking	\$1,400
NDSI wtr & truck	\$400
Unichem chemicals	\$400
Benco anchors	\$1,200
Monks injection line	\$10,000
Wellhead materials	\$3,000
Wellhead shed	\$2,200
Flowmeter	\$1,000
Aztec - new J55 tbg	\$30,912
Weatherford swivel	\$750
NPC supervision	\$300
DAILY COST:	\$55,927
TOTAL WELL COST:	\$343,772

Max TP: _____ **Max Rate:** _____ **Total fluid pmpd:** _____
Avg TP: _____ **Avg Rate:** _____ **Total Prop pmpd:** _____
ISIP: _____ **5 min:** _____ **10 min:** _____ **FG:** _____
Completion Supervisor: Gary Dietz

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NEWFIELD



DAILY COMPLETION REPORT

WELL NAME: Canvasback 11-23-8-17

Report Date: Nov. 3, 2005

Day: 04

Operation: Completion

Rig: Western #3

WELL STATUS

Surf Csg: 8-5/8' @ 315' Prod Csg: 5-1/2" @ 6429' Csg PBTD: 6407'
Tbg: Size: 2 3/8 Wt: 4.7# Grd: J-55 Pkr/EOT @: 4793' BP/Sand PBTD: 6286'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
PB7 sds	4861-4870'	4/36			
CP.5 sds	6071-6074'	4/24			
CP1 sds	6114-6118'	4/16			
CP2 sds	6176-6183'	4/28			
CP3 sds	6221-6231'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 2, 2005

SITP: 0 SICP: 0

Con't PU & TIH W/ bit & tbg f/ 4944'. Tag fill @ 5546'. RU power swivel. Drill plug remains, fell through & hang back swivel. Chase to 6131'. PU swivel. C/O sd to 6286' & stopped making progress. Lack 121' f/ PBTD @ 6407' (still 55' rathole). Circ hole clean W/ no fluid loss. RD swivel. Pull EOT to 6220'. RU swab equipment. IFL @ sfc. Made 8 swb runs rec 90 BTF W/ tr oil, light gas & no sand. FFL @ 1800'. TIH W/ tbg. Tag @ 6286' (no new fill). Circ hole W/ clean wtr. Lost est 45 BW & rec tr oil. LD tbg to 4793'. SIFN W/ est 732 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 777 Starting oil rec to date: _____
Fluid lost/recovered today: 45 Oil lost/recovered today: _____
Ending fluid to be recovered: 732 Cum oil recovered: _____
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: _____ Job Type: _____

Company: _____

Procedure or Equipment detail: _____

COSTS

Western #3 rig	\$4,401
Weatherford BOP	\$140
Weatherford swivel	\$750
MartaCo - fittings	\$300
Master valve	\$2,200
Liquid O-ring	\$150
Arrowset pkr	\$2,750
RNI wtr disposal	\$3,000
Monks pit reclaim(X2)	\$2,800
NPC dirt work	\$400
NPC location cleanup	\$300
CDI SN	\$80
NPC supervision	\$300
DAILY COST:	\$17,571
TOTAL WELL COST:	\$361,343

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____
Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____
ISIP: _____ 5 min: _____ 10 min: _____ FG: _____
Completion Supervisor: Gary Dietz

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NEWFIELD



DAILY COMPLETION REPORT

WELL NAME: Canvasback 11-23-8-17 **Report Date:** Nov. 4, 2005 **Day:** 05
Operation: Completion **Rig:** Western #3

WELL STATUS

Surf Csg: 8-5/8" @ 315' **Prod Csg:** 5-1/2" @ 6429' **Csg PBTD:** 6407'
Tbg: Size: 2 3/8 Wt: 4.7# **Grd:** J-55 **Pkr/EOT @:** 4801' **BP/Sand PBTD:** 6286'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
PB7 sds	4861-4870'	4/36			
CP.5 sds	6071-6074'	4/24			
CP1 sds	6114-6118'	4/16			
CP2 sds	6176-6183'	4/28			
CP3 sds	6221-6231'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 3, 2005 **SITP:** 0 **SICP:** 0

TOOH w/ tbg breaking, doping every collar. PU Arrow Set 1 pkr, 2-3/8" to 2-7/8" X/O nipple, 2-3/8" SN w/ stand-in valve in place, 153 jts tbg. Test tbg to 3000 psi. RU sand line. Retrieve stand-in valve. ND BOP. Pump 90 bbls of packer fluid down casing. Set pkr w/ 16,000#'s tension @ 4797' w/ SN @ 4792' & EOT @ 4801'. RDMOSU. **Well ready for MIT. Final report.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 732 **Starting oil rec to date:** _____
Fluid lost/recovered today: 0 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 732 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

COSTS

KB	12.00'		Western #3 rig	\$3,964
	2-3/8" to 2-7/8" X/O		Weatherford BOP	\$140
			Unichem pkr fluid	\$350
153	2-3/8" J-55 tbg	3988.28'	D&M Hot Oil	\$725
	2-3/8" SN	1.10' @ 4791.85' KB	NPC water truck	\$400
	2-3/8" to 2-7/8" X/O		NPC Supervisor	\$300
	5 1/2" AS-1 pkr	7.40' O.A.	NPC frac tks(2x8dys)	\$640
		CE @ 4797.19' KB	Mtn West Sanitation	\$550
		EOT @ 4801.37' KB	NPC frac head	\$500

DAILY COST: \$7,569

TOTAL WELL COST: \$368,912

Workover Supervisor: Ron Shuck

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DEC 2 2 2005



February 6, 2006

Mr. Dan Jackson (8P-W-GW)
Environmental Protection Agency
Region 8
999 18th Street, Suite 300
Denver, CO 80202-2466

43-047-34605
Re: Step Rate Test
Canvasback 11-23-8-17
EPA Number: UT20855-06685

Dear Dan:

Newfield Production Company conducted a step rate test (SRT) on the subject well on January 31, 2006 as required by initial permit requirements.

The test concluded the fracture gradient to be .785 psi/ft with a maximum allowable surface pressure of 1700 psi. Enclosed is a copy of the chart, EPA tabular sheet, and graph for your review.

You may contact me at 435-646-3721 if you have any questions or require further information.

Sincerely,

Cheyenne Bateman
Well Analysis Foreman

Received by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

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FEB 08 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection well		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76239
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: CANVASBACK UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1931 FSL 1990 FWL		8. WELL NAME and NUMBER: CANVASBACK 11-23-8-17
5. PHONE NUMBER: 435.646.3721		9. API NUMBER: 4304734605
6. FIELD AND POOL, OR WILDCAT: Monument Butte		10. COUNTY: Uintah
7. OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NE/SW, 23, T8S, R17E		8. STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/06/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Step Rate Test
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A step rate test was conducted on the subject well on January 31, 2006. Results from the test indicate that the fracture gradient is .785 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed to 1700 psi.

NAME (PLEASE PRINT) <u>Cheyenne Batemen</u>	TITLE <u>Well Analyst Foreman</u>
SIGNATURE <u></u>	DATE <u>02/06/2006</u>

(This space for State use only)

RECEIVED
FEB 08 2006

DIV. OF OIL, GAS & MINING

Step Rate Test (SRT) Analysis

Date: 02/06/2006

Operator:

Newfield Production Company

Well:

Canvasback 11-23-8-17

Permit #:

UT20855-06685

Enter the following data :

Specific Gravity (sg) of injectate = 1.005 g/cc
Depth to top perforation (D) = 4861 feet
Top of permitted injection zone depth (blank=use top perforation to calculate fg) = _____ feet
Estimated Formation Parting Pressure (Pfp) from SRT chart = 1700 psi
Instantaneous Shut In Pressure (ISIP) from SRT = 1735 psi
Bottom Hole Parting Pressure (Pbhp) from downhole pressure recorder = _____ psi

Part One - Calculation of Fracture Gradient (fg)

Calculated Fracture Gradient = 0.785 psi/ft.

where: $fg = Pbhp / D$ (Note: this formula uses the downhole recorded bottom hole parting pressure if available) =

D = depth used = 4861

Pbhp used = 3815

Calculated Bottom Hole Parting Pressure (Pbhp) = 3815 psi

to calculate Bottom Hole Parting Pressure (Pbhp) = Formation Fracture Pressure (ISIP or Pfp) + (0.433 * SG * D)

(Uses lesser of ISIP or Pfp) Value used = 1700

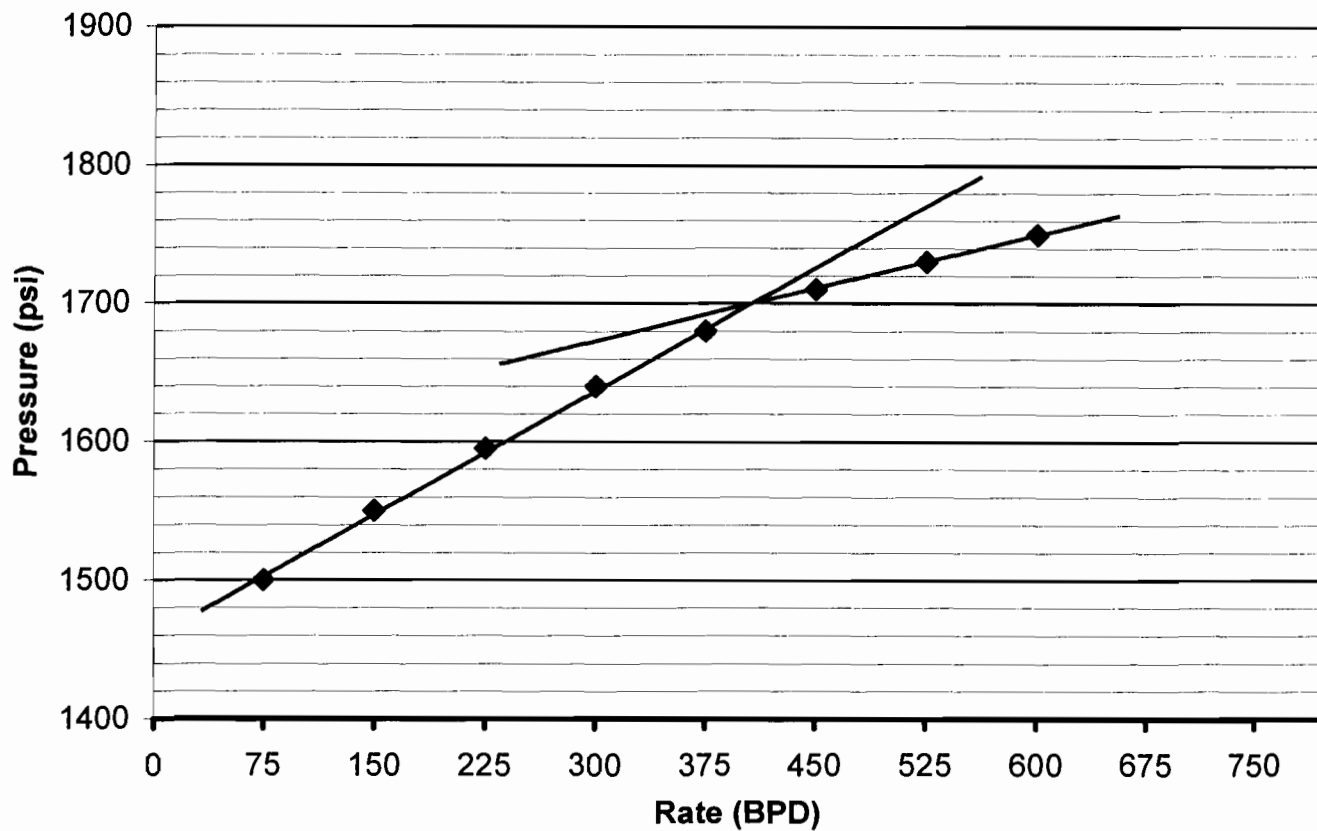
Part Two - Calculation of Maximum Allowable Injection Pressure (MAIP)

Maximum Allowable Injection Pressure (MAIP) = 1700 psig
(rounded to nearest 5 psig)

D = depth used = 4861

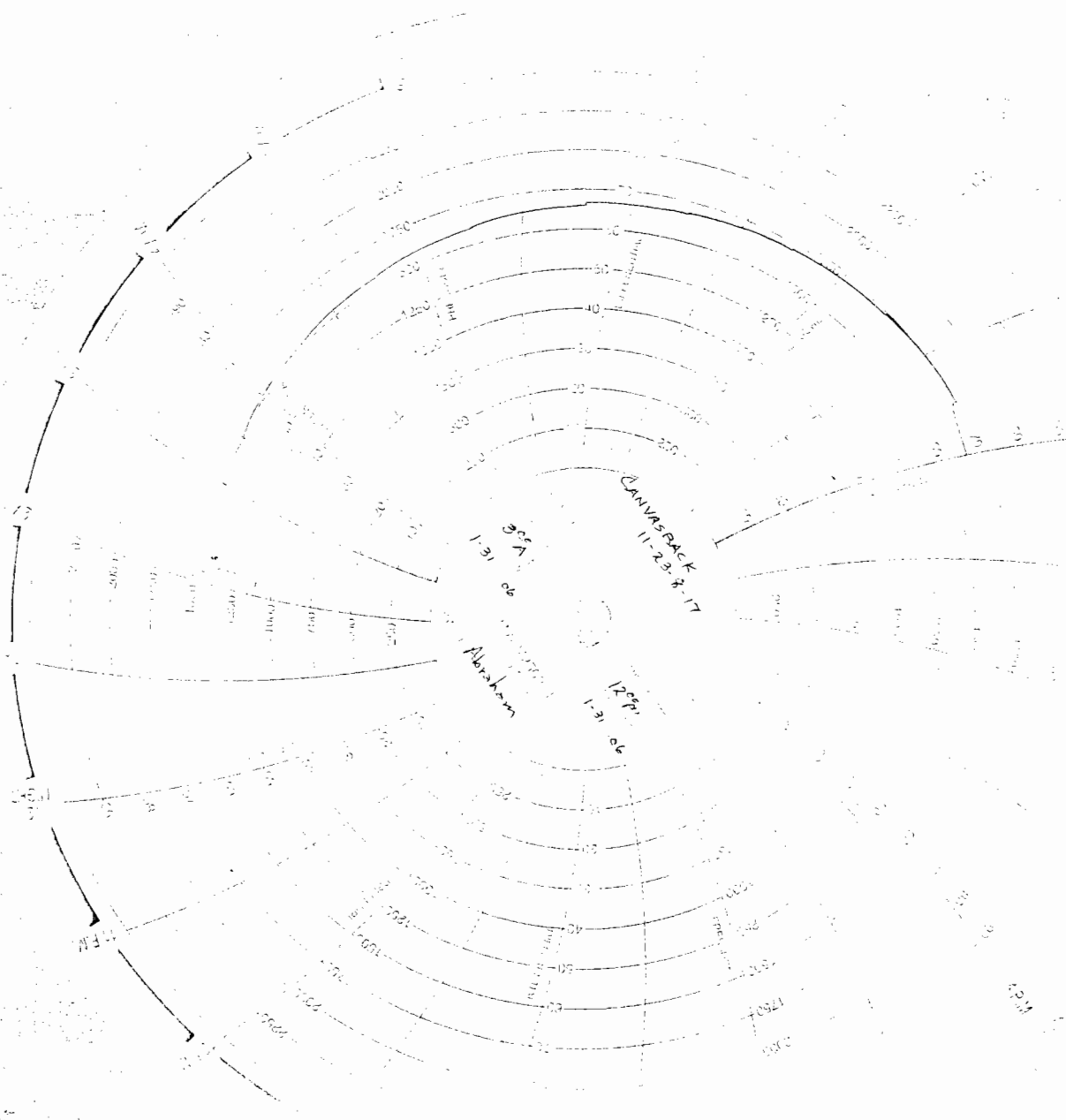
MAIP = $[fg \cdot (0.433 \cdot SG)] \cdot D = 1700.548$

Canvasback 11-23-8-17
Canvasback Unit
Step Rate Test
January 31, 2006



Start Pressure: 1450 psi
Instantaneous Shut In Pressure (ISIP): 1735 psi
Top Perforation: 4861 feet
Fracture pressure (P_{fp}): 1700 psi
FG: 0.785 psi/ft

Step	Rate(bpd)	Pressure(psi)
1	75	1500
2	150	1550
3	225	1595
4	300	1640
5	375	1680
6	450	1710
7	525	1730
8	600	1750



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-76239

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:
CANVASBACK 11-23-8-17

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304734605

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1931 FSL 1990 FWL

COUNTY: UINTAH

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW, 23, T8S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/18/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/12/2010 Nathan Wiser with the EPA was contacted concerning the 5 year MIT on the above listed well. On 10/18/2010 the casing was pressured up to 1325 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1550 psig during the test. There was not an EPA representative available to witness the test.

EPA# UT20855-06685 API# 43-047-34605

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE

DATE 10/18/2010

(This space for State use only)

RECEIVED

OCT 25 2010

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 10 / 18 / 10
Test conducted by: Austin Harrison
Others present: _____

Well Name: <u>CANVASBACK 11-23-8-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>MONUMENT BUTTE</u>		
Location: <u>11</u> Sec: <u>23</u> T <u>8</u> N <u>(S)</u> R <u>17</u> <u>(E)</u> W County: <u>VIATCH</u> State: <u>VT</u>		
Operator: <u>NEWFIELD PRODUCTION</u>		
Last MIT: <u> </u> / <u> </u> / <u> </u>	Maximum Allowable Pressure: <u>1700</u> PSIG	

Is this a regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☐ Yes ☒ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

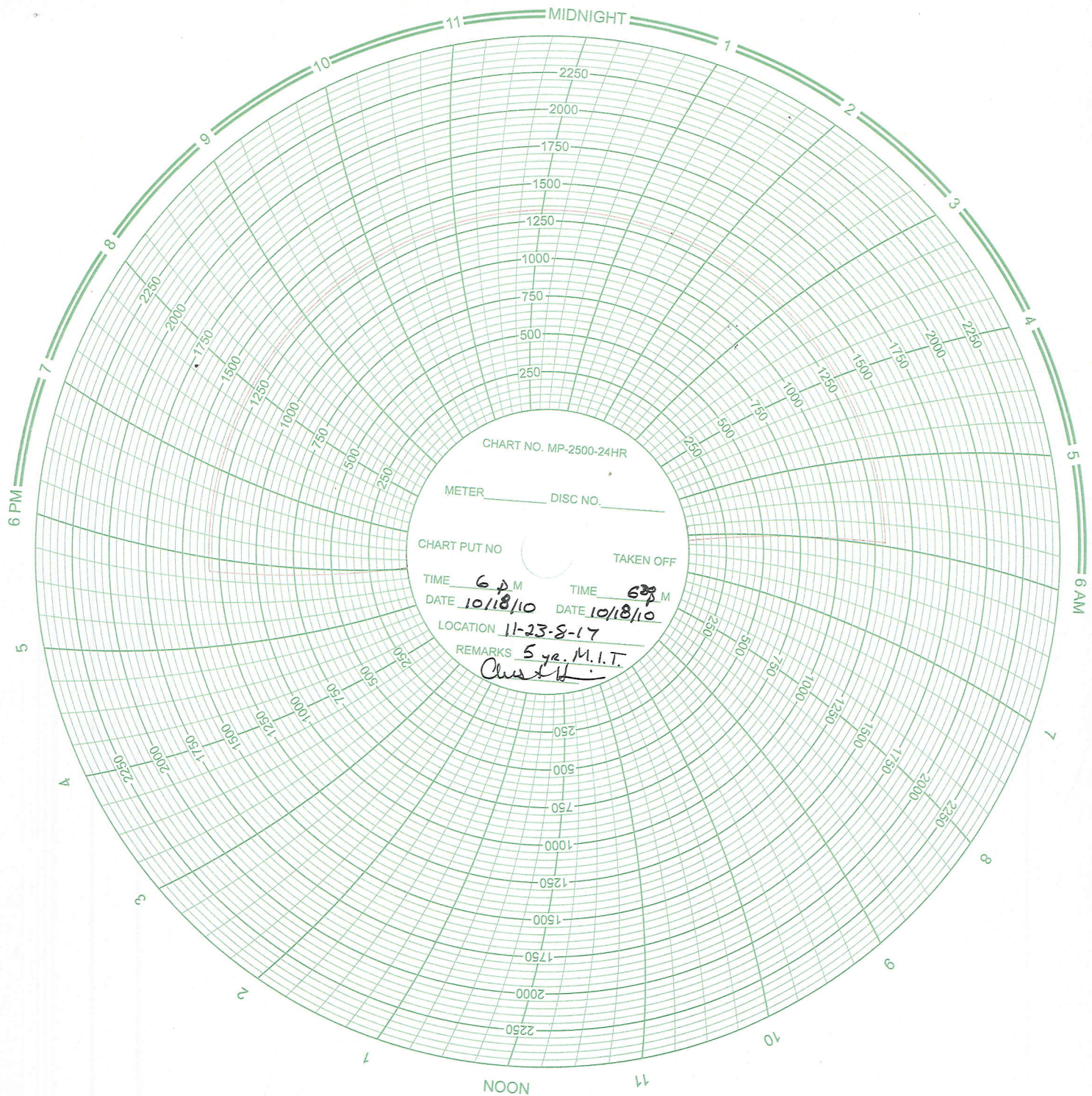
Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>1550</u> psig	psig	psig
End of test pressure	<u>1550</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1325</u> psig	psig	psig
5 minutes	<u>1325</u> psig	psig	psig
10 minutes	<u>1325</u> psig	psig	psig
15 minutes	<u>1325</u> psig	psig	psig
20 minutes	<u>1325</u> psig	psig	psig
25 minutes	<u>1325</u> psig	psig	psig
30 minutes	<u>1325</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test ? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76239
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: CANVASBACK 11-23-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1931 FSL 1990 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 23 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43047346050000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/3/2015	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 65%;"> <p>5 YR MIT performed on the above listed well. On 09/03/2015 the casing was pressured up to 1149 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 1364 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-06685</p> </div> <div style="width: 30%; text-align: center;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>September 16, 2015</p> </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/14/2015	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 9 13 115
Test conducted by: Dale Giles
Others present: _____

Well Name: <u>Cannasback 11-23.8-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>NE/SE</u> Sec: <u>23</u> T <u>8</u> N (S) R <u>17</u> (E) W County: <u>Montezuma</u> State: <u>UT</u>		
Operator: <u>Newfield Production Co.</u>		
Last MIT: <u>1</u>	Maximum Allowable Pressure: <u>1400</u>	PSIG

Is this a regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☐ Yes ☒ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING		PRESSURE		
Initial Pressure	<u>1364</u>	psig	psig	psig
End of test pressure	<u>1364</u>	psig	psig	psig
CASING/TUBING		ANNULUS PRESSURE		
0 minutes	<u>1151</u>	psig	psig	psig
5 minutes	<u>1151</u>	psig	psig	psig
10 minutes	<u>1152</u>	psig	psig	psig
15 minutes	<u>1151</u>	psig	psig	psig
20 minutes	<u>1151</u>	psig	psig	psig
25 minutes	<u>1150</u>	psig	psig	psig
30 minutes	<u>1149</u>	psig	psig	psig
_____ minutes		psig	psig	psig
_____ minutes		psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

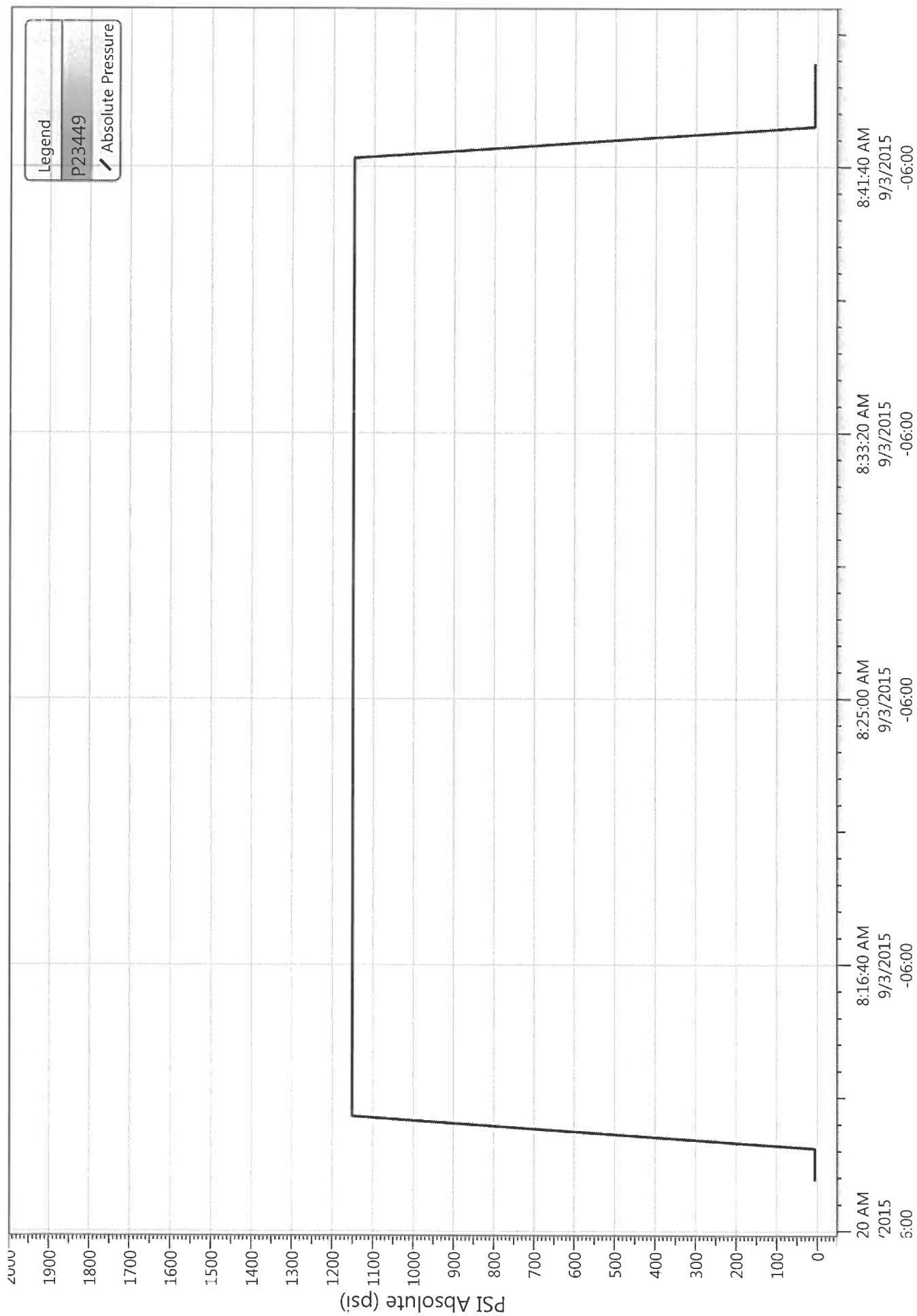
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Canvasback 11-23-8-17 (5 year mit)

9/3/2015 8:08:37 AM



Canvasback 11-23-8-17

Spud Date: 3-4-04

Put on Injection: 12-13-05

GL 5128' KB 5140'

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (303.12')
DEPTH LANDED: 312.12' KB
HOLE SIZE: 12.14"
CEMENT DATA: 150svs Class "G" mixed cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts (6431.59')
DEPTH LANDED: 6438.59' KB
HOLE SIZE: 7.75"
CEMENT DATA: 400 svs Prem. Lite II mixed & 637 svs 50.50 POZ mix.
CEMENT TOP AT:

TUBING DETAIL

SIZE GRADE WT: 2-3/8" to 2-7/8" X O: J-55 6.5#
NO. OF JOINTS: 153 jts (3958.25')
SEATING NIPPLE: 2-3/8" (1.10')
SN LANDED AT: 4791.85' KB
PACKER: 4797.19' KB
TOTAL STRING LENGTH TOT a: 4861.37' W/12.00' KB

FRAC JOB

9-27-05 6221'-6231' **Frac CP3 sands as follows:**
60,152# 20/40 sand in 510 bbls lightning Frac
17% fluid. Treated @ avg press of 1951 psi
w avg rate of 31.1 BPM. ISIP 2100 psi. Calc
flush: 4859 gal. Actual flush: 3738 gal.

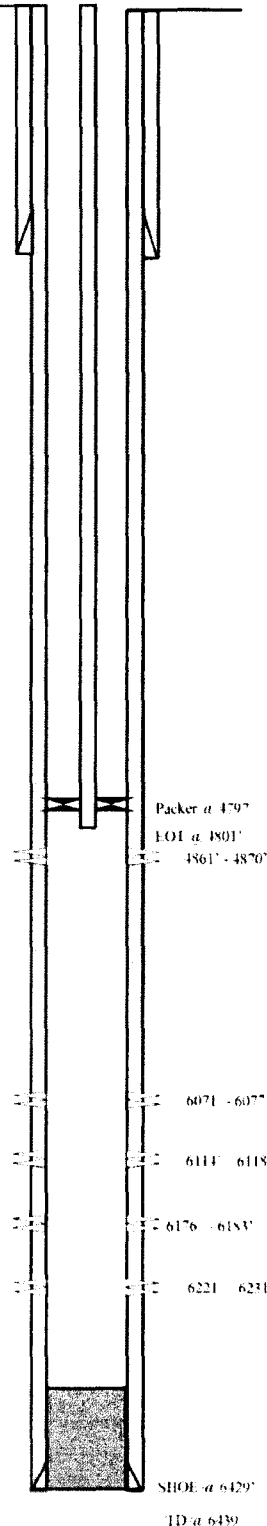
9-27-05 6176'-6183' **Frac Stray CP2 sands as follows:**
60,152# 20/40 sand in 510 bbls lightning
Frac 17% fluid. Treated @ avg press of 1951 psi
w avg rate of 31.1 BPM. ISIP 2100 psi. Calc
flush: 4859 gal. Actual flush: 3738 gal.

9-27-05 6114'-6118' **Frac CP1 sands as follows:**
60,152# 20/40 sand in 510 bbls lightning Frac
17% fluid. Treated @ avg press of 1951 psi
w avg rate of 31.1 BPM. ISIP 2100 psi. Calc
flush: 4859 gal. Actual flush: 3738 gal.

9-27-05 6071'-6077' **Frac CP5 sands as follows:**
60,152# 20/40 sand in 510 bbls lightning Frac
17% fluid. Treated @ avg press of 1951 psi
w avg rate of 31.1 BPM. ISIP 2100 psi. Calc
flush: 4859 gal. Actual flush: 3738 gal.

9-27-05 4861'-4870' **Frac PB7 sands as follows:**
16,277# 20/40 sand in 244 bbls lightning Frac
17% fluid. Treated @ avg press of 1832 psi
w avg rate of 24.9 BPM. ISIP 4000 psi. Calc
flush: 4859 gal. Actual flush: 3738 gal.

11-14-05 **Converted to an Injection well.**
11-22-05 **MIT completed and submitted.**
10-18-10 **5 YR MIT**



PERFORATIONS

4861' - 4870' 4 JSPP 36 holes
6071' - 6074' 4 JSPP 18 holes
6114' - 6117' 4 JSPP 18 holes
6176' - 6180' 4 JSPP 16 holes
6221' - 6231' 4 JSPP 20 holes

NEWFIELD

Canvasback 11-23-8-17

1931' ESL & 1990' FWL
NE-SW Section 23-T8S-R17E
Uintah County, Utah
API #43-047-34605; Lease #UTU-76239